

NP 12895

12-1-89

M.P

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

15-193-20483.00-00

Form C-5 Revised

Conservation Division

| | | | | |
|----------------------|----------------------------|-----------------------|---------------------------|-----------------|
| TYPE TEST: (Initial) | Annual | Workover | Reclassification | TEST DATE: |
| Company | Lease | | | Well No. |
| Brito Oil Co Inc. | Reiger | | | 1 |
| County | Location | Section | Township | Range |
| Thomas | NW. NW. SW | 8 | 10 | 33 |
| Field | Reservoir | Pipeline Connection | | |
| No Field | K.C. | Roch. | | |
| Completion Date | Type Completion (Describe) | Plug Back T.D. | Packer Set At | |
| 11-3-89 | | 4587 | 4805 | |
| Production Method: | 8314 x 64 | Type Fluid Production | API Gravity of Liquid/Oil | |
| Flowing | Pumping | Gas Lift | | |
| Casing Size | Weight | I.D. | Set At | Perforations To |
| 4 1/2 | | | 4764 | |
| Tubing Size | Weight | I.D. | Set At | Perforations To |
| 2 3/8 | | | 4547 | |

| | | | | |
|---------------|---------------|-------------|------|-----|
| Pretest: | Duration Hrs. | | | |
| Starting Date | Time | Ending Date | Time | |
| Test: | Duration Hrs. | | | |
| Starting Date | Time | Ending Date | Time | |
| 12-4-89 | 1 PM | 12-5-89 | 1 PM | 2.4 |

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | | | Separator Pressure | | | | Choke Size | |
|-----------------------------|------|---------|--------|--------------------|--------|--------------|------|-----------------|---------|
| Casing: | | Tubing: | | Starting Gauge | | Ending Gauge | | Net Prod. Bbls. | |
| Bbls./In. | Tank | Size | Number | Feet | Inches | Barrels | Feet | Inches | Barrels |
| 1.67 | | | | | | | | | |
| Pretest: | | | | | | | | | |
| Test: | 200 | 1447/16 | 3 | 9 | | | 5 | 4 | |
| Test: | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | | Orifice Meter Range | | | |
|---------------------------|------------------------|---------------|----------------------------------|---------------------------|------------------|-------------------|--|
| Pipe Taps: | Flange Taps: | Differential: | | Static Pressure: | | | |
| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover-Tester Pressure | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) | |
| Orifice Meter | | | In. Water In. Merc. Psig or (Pd) | | | | |
| Critical Flow Prover | | | | | | | |
| Orifice Well Tester | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. MCFD (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia)(Pm) | Extension $\sqrt{hw \times Pm}$ | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|----------------------------|--------------------------------|---------------------------------|---------------------|---------------------------|------------------------|-------------------|
| | | | | | | |

| | | | |
|----------------|----------------------|-----------------------|--------------------|
| Gas Prod. MCFD | Oil Prod. Bbls./Day: | Gas/Oil Ratio (GOR) = | Cubic Ft. per Bbl. |
| Flow Rate (R): | | | |

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____ 19____

Randy Ladendorfer For Offset Operator
 Dale Balthazor For State
 _____ For Company