15-193-20599-00.00

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division Oct (7) TEST DATE: Reclassification Workover TYPE TEST: (Initial) Annual Well No. Lease Company Acres Section Township Range ounty SW nWnE noma Pipeline Connection Reservoir exaco Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 4160 API Gravity of Liquid/Oil Type Fluid Production Production Method: 5Pm-6/215-54 (Pumping) Set At To Perforations I.D. 4686 4110 -Perforations I.D. Size 3/Q Weight Tubing Duration Hrs. Pretest: Ending Date Time Time Starting Date Duration Hrs. Test: Ending Date 10-7-92 Time 1:10pm Starting Date 10-6-92 Time 1:10 pm OIL PRODUCTION OBSERVED DATA Choke Size Separator Pressure Producing Wellhead Pressure Tubing: Casing: Bbls. Ending Gauge Net Prod. Starting Gauge Tank Bbls./In Water 011 Barrels Feet Inches Barrels Feet Inches Size Number Pretest: 1.67/12 l la 27794 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Range Orifice Meter Connections Static Pressure Flange Taps: Differential: Pipe Taps: Diff. Press. Gravity Flowing Meter-Prover-Tester Pressure Run-Prover-Orifice Measuring In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Tester Size Size Device Orifice Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Gravity Flowing Temp. Deviation Chart Meter-Prover Extension Coeff. MCFD Factor (Fpv) Factor(Fd) Factor (Fg) Factor (Ft) Press.(Psia)(Pm) hw x Pm (Fb)(Fp)(OWTC) Cubic Ft. Gas/Oil Ratio Oil Prod. Gas Prod. MCFD (GOR) =Flow Rate (R): Bbls./Day:

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of October 1992

For Offset Operator For State

For Company OCT 1 2 1992