STATE OF KANSAS - CORPORATION COMMISSION 15-193-20597-00-00 PRODUCTION TEST & GOR REPORT

Conservat	ion	Div:	ision	•	PRODUCTION			200							5 Revised
TYPE TEST: (nitial) Annual			nnual	Workover Reclassification						TEST DATE: /2-				-2-92	
Company			,	Lease								W	eII	No.	
I MADE AND TAIL MAT- PUST													5		
County			<u> </u>	Lo	cation	•	Se	ction	Town	nshij	5	Rang	_	cres	}
THOM								25		0		34			
Field				Re	W SW ME 25 Reservoir					Pipeline Connection					
LKC KOCH															
Completio			Type C	Completion(Describe)				Plug Back T.D. 4138				P	Packer Set At		
Production	n Me	tho	d: SPM	7-4 L	5-54 T	pe	Fluid	Product	ion	71.	A.	PI Gr	avity o	f Li	quid/0il
Production Method: 5Pm-4 15-54 Type Fluid Production API Gravity of Liquid Flowing Pumping Gas Lift Casing Size Weight I.D. Set At Perforations To															
4/			7.7 7 -1.		I.D.	<u></u>	Set A		Dani	fora			To		
Tubing Si		٠	Weigh	ا ن	T.D.			_	rer.	LOPa	CTOH	0	10		
23/8 4334															
Pretest:						_		D. 1			m·			Dura	tion Hrs.
Starting	Date			Time		E	nding	Date		·	Tim	<u>e</u>			1
Test:	r 		, ,,		1111	17.		: Dala 14		20	W1		ua Dina.	Jura	tion Hrs.
Starting	Date	12	-1-92	Time	//:00 An	2 E	naing i	Date /_	<u>-2-5</u>	المك	1 110	e //.C	io am		<u> 24</u>
OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size															
	asing: Tubing:														
Bbls./In.			ank		tarting Ga				nding Gaus						Bbls.
	Size		Number	Feet	Inches	Barrels		Feet	Inc	nches		rrels	Wat	er	Oil
Pretest:	t: 200		Ho	8	0			8		2				}	
Test:	200		194283	,	2			1		7					8
10001		0 17460													
Test: 20		0 194284		! 9	1/2			9	5						8
			**************************************		GAS PRODUC	TIO	N OBSE	RVED DA	TA	T	OTA	L		3	16
Orifice M	eter	Co	nnection	8	entre political des para l'Objet des les est	entic () · .	Orif	ice Met	er Rai	nge					
Pipe Taps	:		Flange	Taps:			Diff	erentia	1:		S	tatic	Pressu	ce:	
Measuring		Run-Prover- 0		Orifice	ce Meter-Pro		-Teste	r Pressure		Diff. Press.		Gravity F		lowing	
Device			er Size		In.Water	In.	Merc.	Psig or	(Pd)	(hw)	or	(hall	Comm (C	~) 1 m	20mm (+)
Orifice										\ \tag{\tau_{\tau}}		TATE	CORPORATION CO		
Meter				·									i i i i	וסק איי	MMISSION
Critical											P		116/1	EG 0 1992	
Flow Prover												0 13		<i>a</i>	
Orifice				,								6	## same + 15/10f	(illia)	
Well Test	er	-				A (17)	CATOU	O KOTOLO	(D)			لـــــــــــــــــــــــــــــــــــــ	Cicilian De	2005 2005	Off
					GAS FLOW R	THE RESERVE					-		· · · · · · · · · · · · · · · · · · ·	_	
Coeff. MC		. 1	eter-Pro		Extension		Gravi		Flowi				ation		hart
(Fb)(Fp)(OWTC) P	ress.(Ps	1a)(Pm)	Vhw x Pm	<u> </u>	Facto	r (Fg)	Facto:	r (F1	;)	Fact	or (Fpv) F	actor(Fd)
1				•	٠									1	
	Mar									Gas/Oil Ratio					0.1.7
Gas Prod.					Oil Prod. Bbls./Day:				Gas/Ull Rat			0			Cubic Ft.
Flow Rate			d 011+h-0	i+**			0 005		0+00			آيند ۾	1 n41-		per Bbl.
					behalf of										
					at he has . Executed										19 <u>92</u>
Jara repo	-10 I	.ن چ	TAC GILA	CO11 60 0	· mrecared	. 011.	TO. 0116		.,,,,	ue	.y 0.	116	<u>.c.m/38</u>	75	+7 <u>-7</u> -4_
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For Off	set	Ope:	rator		Marin F	or	State				F	or Cor	npany		=
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