

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

ISA

Expected Spud Date. August 29 1988 month day year

API Number 15- 193-20,467-00-00 East

OPERATOR: License # 9482

NE. SW. NW. Sec. 32 Twp. 10 S, Rg. 31 West

Name National Petroleum Reserves, Inc.

3630 Ft. from South Line of Section

Address Ste. 215, 260 N. Rock Rd.

4290 Ft. from East Line of Section

City/State/Zip Wichita, KS, 67206

(Note: Locate well on Section Plat on reverse side)

Contact Person Ted C. Bredehoff

Nearest lease or unit boundary line 990 feet

Phone (316) 681-3515

County Thomas

CONTRACTOR: License # Undetermined

Lease Name MILLER TRUST Well # 1

Name

Ground surface elevation feet MSL

City/State

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

X Oil Storage Infield X Mud Rotary

Depth to bottom of fresh water 150'

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 1700'

OWWO Expll XX Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 280'

Operator

Conductor pipe required

Well Name

Projected Total Depth 4700' feet

Comp Date Old Total Depth

Formation Lansing KC, Marmaton

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 7-26-88 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X (2)

This Authorization Expires 2-4-89 Approved By LKM 8-4-88

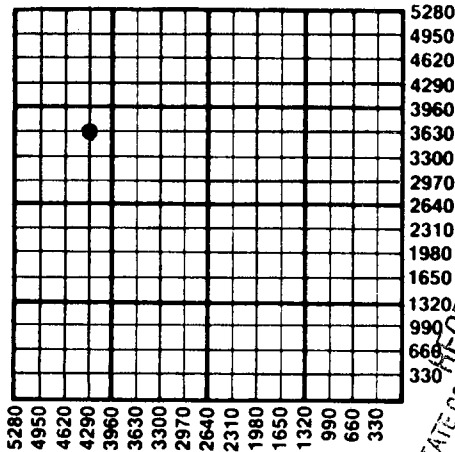
EFFECTIVE DATE: 8-9-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. On alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

AUG - 4 1988

RECEIVED  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238