

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 22, 1986 month day year

API Number 15-193-20,399-0000

OPERATOR: License # 5063 Name Energy Exploration, Inc. Address 1002 S. Broadway City/State/Zip Wichita, Ks. 67211 Contact Person Brad D. Lehl Phone 316-267-7336

W/2 W/2 NE, Sec. 34 Twp. 10. S, Rg. 31 West 3960' Ft. from South Line of Section 2310' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet County Thomas Lease Name Jim-Bob Well # 1

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation 2935 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 180 Depth to bottom of usable water 1675 Surface pipe planned to be set 300' Projected Total Depth 4650 feet Formation Mississippian

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 3-10-86 Signature of Operator or Agent

District Geologist

For KCC Use:

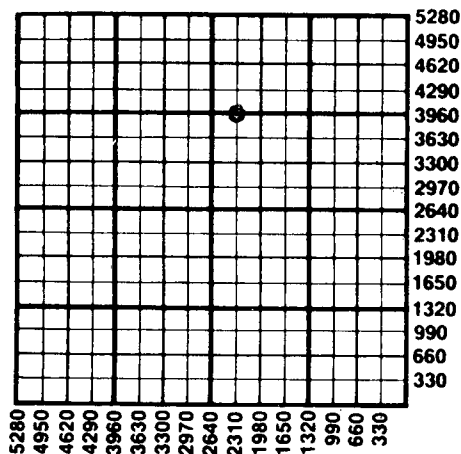
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. This Authorization Expires 3-11-86 Approved By 3-11-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAR 11 1986

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238