

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2 1 86 month day year

API Number 15- 193-20,392-0000

OPERATOR: License # 5171 Name TXO Production Corp. Address 155 N. Market, Suite 1000 City/State/Zip Wichita, KS. 67202 Contact Person Jerry W. Collins Phone 316-269-7600

NW NE SW Sec. 34 Twp. 10 S, Rg. 31 West 2310 Ft. from South Line of Section 3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, KS

Nearest lease or unit boundary line 330 feet

County Thomas

Lease Name HUERTER Well # 1

Ground surface elevation TBD feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 100

Depth to bottom of usable water 800 1600

Surface pipe planned to be set 300

Projected Total Depth 4620 feet

Formation Mississippi

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing. Date 1-23-86 Signature of Operator or Agent Jeffrey S. Childs Title Drilling Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.

This Authorization Expires 2-23-86 Approved By 1-23-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION

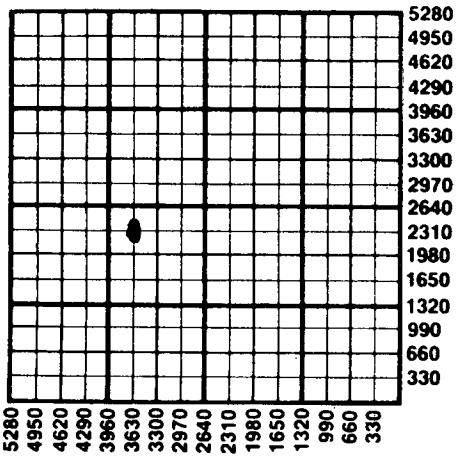
1-23-86  
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**Important procedures to follow:**

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
 Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238