

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 2, 1987 month day year

API Number 15-193-20,453-0000

OPERATOR: License # 8541
Name PETEX, Inc.
Address Route 2, Box 553
City/State/Zip Rogersville, MO 65742
Contact Person Larry Childress
Phone (417) 887-6289
5104

SW SW SW Sec. 6 Twp. 10 S, Rg. 32 East
330 West
4950 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Blue Goose Drilling
City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet
County Thomas
Lease Name Nollette Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 2950 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 150 200
Depth to bottom of usable water 1500 1800
Surface pipe by Alternate: 1 2X
Surface pipe planned to be set 250 210'

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Conductor pipe required
Projected Total Depth 4700' feet
Formation Miss

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/25/87 Signature of Operator or Agent Larry Childress Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. X(2)
This Authorization Expires 4-28-88 Approved By PCH 10-28-87

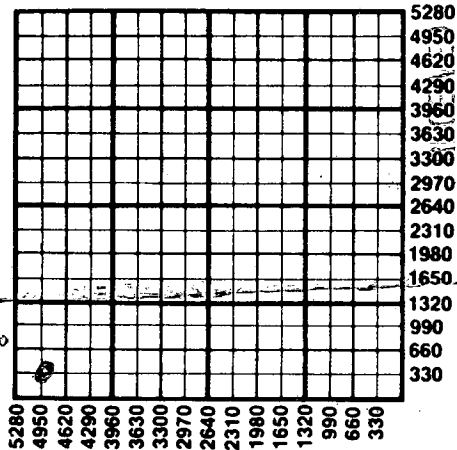
EFFECTIVE DATE: 11-2-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

OCT 28 1987

CONSERVATION DIVISION  
 Wichita, Kansas

10-28-87

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238