Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117

Lease Operator: Mai Oil Operations, Inc.					API Number: 15 - 009-25290-00-00				
Address: 8411 Preston Road, Suite 800, Dallas, TX 75225						ase Name: Becker			
Phone: (214) 219 -88					We	ell Number:	nes	enwne	
		Do	ocket #:		Spot Location (QQQQ): 80' S - 100'E - E/2 NW-NE 740 Feet from North / South Section Line 1550 Feet from East / West Section Line				- NW-NE
The plugging proposal was	approved on: 11-19-0	18		(Date)					on Line
_{by:} Ed Shoemaker			(KCC Distric	t Agent's Name)	Sec	c. 14 Twp. 16			
Is ACO-1 filed? ✓ Yes [No If not, is	vell log attacl	ned? Yes	s No	l .	unty: Barton			
Producing Formation(s): List	All (If needed attach ar	other sheet)			Dat	te Well Completed:) & A		
***************************************	Depth to Top:	Botte	om:	T.D	Div	igging_Commenced:	11-20-08		
	Depth to Top:	Botto	om:	T.D	Piu	igging Completed: 1	1-20-08		
	Depth to Top:				Plu	igging Completed:			
Show depth and thickness of	of all water, oil and ga	s formations.	-		-	•		·	
Oil, Gas or Wa				Casing Record (S	Surface	e Conductor & Producti	on)		
Formation	Content	From	То	Size		Put In	Pulled Out		
*see attached drilling	· ·	0,	445'	8 5/8" used	25#	435.70'	0'		
report									
Describe in detail the manner hole. If cement or other plu Plug well with 190 sacks 1st plug @ 3434' with	gs were used, state the of 60/40 Poz, 4% gel	e character o	of same depth	placed from (botto	om), t	o (top) for each plug	set.	THE GOLDS	
4th plug @ 40' with 10 sa	cks to surface. Plug	rat hole with	30 sacks.					RECEIV	'ED
Job complete @ 3:30 p.m	. on 11-20-08 by Allie	ed Cementin	g (tkt #34957)			KANSAS	CORPORATION	N COMMISSION
Name of Plugging Contracto	or: Southwind Drilling	Inc.				_ License #: 33350		NOV 26	2008
Address: PO Box 276, E	Ellinwood, KS 675	26		مع در	-5,	Constitution of the con-	C	ONSERVATION	I DIVISION
Name of Party Responsible	for Plugging Fees: M	ai Oil Ope	rations, Inc.					WICHITA	, KS
State of Kansas		Barton		, \$s.					
Todd E. Morgenstern, VP	OP of Southwind Dr	illing, Inc.		(Employee of	Opera	ator) or (Operator) on	above-descri	bed well, bein	a first duly
sworn on oath, says: That I same are true and correct, s	-	facts statem	ents, and matt		•				•
HOTARY PUBLIC - State RENEE KASS My Appl Exp. 1	of Kansas ELMAN (5-09	(Signature) 	<u>lodorc</u> PO Box 276, E	Ellinwood, KS)67	526				
	SUBSCRIBED and	SWORN TO	before me this	day of	Nove	ember		,2	0 08
	Komo K	Notary P	Muhlic	My	Com	mission Expires:	15-09		

SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: Becker #1		
Plugging received from KCC representative:		
Name: <u>FO Schumachet</u> Da	nte_//-/9-08_Time_2;20	
1 st plug @ <u>3434</u> ft. <u>25</u> sx.	Stands: <u>55</u>	
2nd plug @ftsx.	Stands: 16	
3rd plug @ <u>500</u> ft. <u>100</u> sx.	Stands: 8	
4th plug @ <u>40</u> ft. 10 sx.	Stands: /	
5th plug @ftsx.	Stands:	. RECEIVED KANSAS CORPORATION COMM
Mousehole sx.		NOV 2 6 2008
Raholesx.		CONSERVATION DIVISIO WICHITA, KS
Total Cement used:sx.		
Type of cement 60/40 Po2 49/0 Ge1	1/4 # F/05eal	
Plug down @ 3:30 //-20-08		
Call KCC When Completed:		
Nama: Rhua a	7/ 12 00 Time 21/10	

ALLIED CEMENTING CO., LLC. 034957

DATE //- 20-08	SEC.	TWP.	RANGE	- C/	ALLED OUT	ON LOCATIO		START	JOB FINISH
Becker#1	174	/3	15-			<u>1.,,</u>	CO	i OO pm	
LEASE	WELL#	1	LOCATION &	ussell 1	ks South on	881 to Rd 3			STATE
OLD OR NEW (Ci			51/2 West		4 T T T T T T T T T T T T T T T T T T T				
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CONTRACTOR S	outh w	and Do	illing .		OWNER	•			
TYPE OF JOB R	taria F	Zua	<u> </u>						
HOLE SIZE 77	g C	T.I	D. 3510'		CEMENT		1.01	NY D	11 IF my
CASING SIZE			EPTH	· ·	AMOUNT ORI	DERED	2740	4/- 120	1 14# F/6
TUBING SIZE	<u> </u>		PTH	······································				•	-
DRILL PIPE 4 1/4	e XH	DE	PTH 3434'	·					
TOOL		DE	EPTH .		, w ()				
PRES. MAX			NIMUM		COMMON		@		
MEAS. LINE	· · · · · · · · · · · · · · · · · · ·	SH	IOE JOINT	···	POZMIX		@	, .	
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PUMP TRUCK	CEMENI	TED T.	in Roberts				K@NS	SAS CORPORA	MON COARRENO
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	HELPER	Travis		 	, ' :		@	NOV 2	6 <u>2008</u>
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BULK TRUCK	DRIVER	Cri.	· · · · · · · · · · · · · · · · · · ·				@	WICHI	ON DIVISION 14.
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				-	HANDLING_		@		•
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146 - 1-16	· · · · · ·	MARKS:	,		MILEAGE			TOTAL	-
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CHARGE TO: MY STREET CITY To Allied Cement You are hereby re and furnish cemer contractor to do we done to satisfaction contractor. I have TERMS AND CO	ing Co., quested on and sue read and SUDITIC	LLC. to rent cer helper(s) is listed. To pervision d understa NS" liste	menting equipreto assist owner above work of owner agend the "GENE d on the revers"	nent or was	DEPTH OF JOI PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD Drug Hale SALES TAX (III TOTAL CHARCE	CHARGEAGEAGEAGEAGEAGEAGEAny)GES	@ @ @ @ @ @ @ @ @ @	TOTAL	NT .
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SOUTHWIND DRILLING, INC.

RIG #3

PO Box 276, Ellinwood, KS 67526 Office Phone 620-564-3800, Fax 620-564-3845

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Location: 740' FNL & 1550' FEL

Section 14-16S-15W

API#: 15-009-25290-00-00

Barton County, Kansas

: Mai Oil Operations, Inc.

COMMENCED: 11-12-08

CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMPLETED: 11-20-08

TOTAL DEPTH: Driller:

3510'

Ground Elevation:

1966'

Logger:

3506'

KB Elevation:

1974'

LOG:

O'

35' Limestone/Clay

35'

Limestone/Clay/Shale 445'

445'

987' Redbed/Shale

987

Anhydrite 1014'

1014' -

3510' Lime/Shale

3510' RTD

CASING RECORDS

Surface casing -85/8"

Ran 11 joints of 25# used 8 5/8" surface casing. Tally @ 435.70'. Set @ 445'. Cement with 250 sacks of 60/40 Poz, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 9:45 a.m. on 11-13-08 by Allied (tkt #34811).

Production casing $-5\frac{1}{2}$ "

None - plugged the well

DEVIATION SURVEYS

1 % degree (s) @

RECEIVED KANSAS CORPORATION COMMISSION

0 degree (s)

3234

NOV 2 6 2008

CONSERVATION DIVISION WICHITA, KS

MORNING DRILLING REPORT	Fax to: Allen Ba	Fax to: Allen Bangert & Mai Oil / Email to: Kitt Noah					
Southwind Drilling, Inc. Wellsite Geologist:		WELL NAME	ELL NAME Becker #1				
PO Box 276 - 8 North Main	Kitt Noah	LOCATION	74	740' FNL & 1550' FEL			
Ellinwood, KS 67526	316-841-9510		Se	Sec. 14-16S-15W			
620-564-3800			Ba	rton County, KS			
Rig #3 Phone Numbers		Mai Oil Operatio	ns, Inc.				
620-566-7104 Rig Cellular (Dog house)			8411 Preston Road, Suite 800				
620-566-7108 Geologist Trailer Cellular		,	Dallas, TX 75225				
620-617-4477 Tool Pusher Cellular	Jay Krier	214-219-8883					
		ELEVATION	G.L. 1966'	K.B. 1974'	API# 15-009-25290-00-00		

Driving Directions: From Galatia: 2 miles North on NW 100 Ave., 3/4 mile East on NW 210 Road, South into.

Day

Date

11-12-08

Wednesday

Survey @ 445' = 1 1/4 degree

Moved Rig #3 on location

Spud @ 10:15 p.m.

Ran 7.50 hours drilling (1.25 drill rat hole, 6.25 drill 12 1/4"). Down 16.50 hours (14.00 move/rig up, .50 circulate, .25

trip, .25 rig check, .25 survey, 1.25 connection)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00 Wt. on bit: 15,000, 120 RPM, 500# pump pressure

12 $\frac{1}{4}$ " bit #1 (in @ 0' out @ 445') = 6.25 hrs. -445"

1" fuel = 39.00 gals.

Fuel usage: 78.00 gals. (22" used 2") Start @ 24"

Day

Date

11-13-08

Thursday

Anhydrite (987' - 1014')

7:00 am - Running 8 5/8" surface casing @ 445'

Ran 8.50 hours drilling. Down 15.50 hours (2.75 run casing/cement, 8.00 wait on cement, .25 rig check, 1.25 rig repair,

2.00 connection, .75 jet, .50 drill plug) Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 750# pump pressure

12 1/4" bit #1 (in @ 0' out @ 445') =

6.25 hrs. -445'

7.7/8" bit #1 (in @ 445') =

8.50 hrs. -914'

Fuel usage: 429.00 gals. (74" used 11") 22" + 63" delivered = 85"

Ran 11 joints of 25# used 8 5/8" surface casing. Tally @ 435.70'. Set @ 445'. Cement with 250 sacks of 60/40 Poz, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 9:45 a.m. on 11-13-08 by Allied (tkt #34811).

Day

Date

11-14-08

Friday

7:00 am – Drilling @ 1359'

Ran 13.50 hours drilling. Down 10.50 hours (.50 rig check, 1.50 connection, 1.00 jet, 7.50 rig repair/swivel came

unhooked from blocks and dropped drill pipe)

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00 Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 445') =

6.25 hrs. -445'

7.7/8" bit #1 (in @ 445' out @ 2193') = 22.00 hrs. -

1748'

NOV 2 6 2008

CONSERVATION DIVISION WICHITA, KS

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KANSAS CORPORATION COMMUNICAL

Fuel usage: 390.00 gals. (64" used 10")

MORNING DRILLING REPORT			Fax to: Allen Ba	Fax to: Allen Bangert & Mai Oil / Email to: Kitt Noah				
Southwind Drilling, Inc.		Wellsite Geologist:	WELL NAME	WELL NAME Becker #1				
PO Box 276 - 8 North Main		Kitt Noah	LOCATION	74	0' FNL & 1550' F	EL		
Ellinwood, KS 67526		316-841-9510	·	Se	Sec. 14-16S-15W			
620-564-3800	620-564-3800			Barton County, KS				
Rig #3 Phone N	lumbers		Mai Oil Operatio	ns, Inc.				
620-566-7104	Rig Cellular (Dog house)		8411 Preston Roa	8411 Preston Road, Suite 800				
620-566-7108	Geologist Trailer Cellular	-		Dallas, TX 75225				
620-617-4477 Tool Pusher Cellular Jay Krier		214-219-8883						
			ELEVATION	G.L. 1966'	K.B. 1974'	API# 15-009-25290-00-00		

Driving Directions: From Galatia: 2 miles North on NW 100 Ave., 34 mile East on NW 210 Road, South into.

Day 4

Date

11-15-08

Saturday

7:00 am – Tripping in with bit @ 2193' after dropping pipe in hole

Ran 16.75 hours drilling. Down 7.25 hours (.50 rig check, 4.25 rig repair, 1.25 connection, .25 jet, 1.00 @ 2755')

445'

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 850# pump pressure

12 $\frac{1}{4}$ " bit #1 (in @ 0' out @ 445') = 6.25 hrs. -

7 7/8" bit #1 (in @ 445' out @ 2193') = 22.00 hrs. - 1748'

7.7/8" bit #2 (in @ 2193') =

16.75 hrs. - 665'

Fuel usage: 468.00 gals. (52" used 12")

Day 5

Date

11-16-08

Sunday

7:00 am - Drilling @ 2858'

Ran 16.50 hours drilling. Down 7.50 hours (.75 CFS @ 3115', 1.00 CFS @ 3182', 1.00 CFS @ 3220', 1.25 CFS @ 3234', .25 CTCH, .75 rig check, .25 rig repair, .75 connection, .25 jet, 1.25 trip)

Mud properties: wt. 8.8, vis. 50, water loss 8.4

Daily Mud Cost = \$6,061.65. Mud Cost to Date = \$6,061.65

Wt. on bit: 30,000, 80 RPM, 750# pump pressure

12 1/4" bit #1 (in @ 0' out @ 445') = 6.25 hrs. - 445'

7.7/8" bit #1 (in @ 445' out @ 2193') = 22.00 hrs. - 1748'

7 7/8" bit #2 (in @ 2193') =

33.25 hrs. - 1041'

Fuel usage: 390.00 gals. (42" used 10")

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 6 2008

CONSERVATION DIVISION WICHITA, KS

MORNING DRILLING REPORT	Fax to: Allen Bar	Fax to: Allen Bangert & Mai Oil / Email to: Kitt Noah					
Southwind Drilling, Inc.	Wellsite Geologist:	WELL NAME	ELL NAME Becker #1				
PO Box 276 - 8 North Main	Kitt Noah	LOCATION	74	740' FNL & 1550' FEL			
Ellinwood, KS 67526	316-841-9510	1	Se	Sec. 14-16S-15W			
620-564-3800			Barton County, KS				
Rig #3 Phone Numbers			Mai Oil Operations, Inc.				
620-566-7104 Rig Cellular (Dog house)			8411 Preston Road, Suite 800				
620-566-7108 Geologist Trailer Cellular		,	Dallas, TX 75225				
620-617-4477 Tool Pusher Cellular	Jay Krier	214-219-8883					
	,	ELEVATION	G.L. 1966'	K.B. 1974'	API# 15-009-25290-00-00		
		LLLVATION	G.L. 1900	K.D. 1974	A 1# 15-009-25290-00-0		

Driving Directions: From Galatia: 2 miles North on NW 100 Ave., 1/4 mile East on NW 210 Road, South into.

Day 6 Date

11-17-08

Monday

Survey @ 3234' = 0 degree

Pipe strap = 2.85 short to the board

DST #1 (3212' - 3234')

LKC "B" formation

Recovered 170' gas in pipe, 40' heavy oil cut gassy muddy water & 90'

water

DST-#2-(3235' — 3245')

LKC "C" formation

Recovered 190' water

7:00 am - CTCH @ 3234'

Ran 0.50 hours drilling. Down 23.50 hours (2.75 CTCH, 1.25 CFS @ 3245', 10.25 trip, .25 survey, 3.00 rig repair, 3.00

DST #1, 3.00 DST #2)

Mud properties: wt. 9.1, vis. 48, water loss 9.6

Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,061.65

Wt. on bit: 30,000, 80 RPM, 750# pump pressure

12 1/4" bit #1 (in @ 0' out @ 445') =

6.25 hrs. -445'

7 7/8" bit #1 (in @ 445' out @ 2193') = 22.00 hrs. -

1748'

7 7/8" bit #2 (in @ 2193') =

33.75 hrs. -1052'

Fuel usage: 234.00 gals. (36" used 6")

Day

Date

11-18-08

Tuesday

DST #3 (3336' - 3396')

LKC "H" - "J" formation Recovered 225' gas in pipe,

3' clean oil & 42' heavy oil & gas cut mud

7:00 am - Tripping in with bit after DST #2 @ 3245'

Ran 9.25 hours drilling. Down 14.75 hours (1.00 CTCH, 1.25 CFS @ 3284', 1.00 CFS @ 3300', 1.00 CFS @ 3396',

6.50 trip, .25 rig check, .50 connection, .25 rig repair, 3.00 DST #3)

Mud properties: wt. 8.8, vis. 49, water loss 9.6.

Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,061.65

Wt. on bit: 30,000, 80 RPM, 750# pump pressure 12 $\frac{1}{4}$ " bit #1 (in @ 0' out @ 445') =

6.25 hrs. -445'

7.7/8" bit #1 (in @ 445' out @ 2193') = 22.00 hrs. -1748'

7 7/8" bit #2 (in @ 2193') =

43.00 hrs. -1203'

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Fuel usage: 351.00 gals. (27" used 9")

CONSERVATION DIVISION WICHITA, KS

MORNING DRILLING REPORT	Fax to: Allen Banger	Fax to: Allen Bangert & Mai Oil / Email to: Kitt Noah				
Southwind Drilling, Inc.	Wellsite Geologist:	WELL NAME	WELL NAME Becker #1			
PO Box 276 - 8 North Main	Kitt Noah	LOCATION	74()' FNL & 1550' F	EL	
Ellinwood, KS 67526	316-841-9510	i	Sec	Sec. 14-16S-15W		
620-564-3800			Barton County, KS			
Rig #3 Phone Numbers		Mai Oil Operations, Inc.				
620-566-7104 Rig Cellular (Dog house)			8411 Preston Road, Suite 800			
620-566-7108 Geologist Trailer Cellular		Dallas, TX 75225				
620-617-4477 Tool Pusher Cellular	Jay Krier	214-219-8883				
		ELEVATION G	.L. 1966'	K.B. 1974'	API# 15-009-25290-00-00	

Driving Directions: From Galatia: 2 miles North on NW 100 Ave., 3/4 mile East on NW 210 Road, South into.

Day 8

Date

11-19-08

Wednesday

DST #4 (3431' - 3466')

Arbuckle formation

Recovered 5' very slightly oil spotted

mud

 $\frac{RTD = 3510^{\circ}}{LTD = 3506^{\circ}}$

7:00 am - Tripping in with bit after DST #3 @ 3396'

Ran 6.25 hours drilling. Down 17.75 hours (2.00 CTCH, 1.00 CFS @ 3460', 1.50 CFS @ 3466', 1.25 CFS @ 3472',

1.00 CFS @ 3510', 8.25 trip, .25 rig check, 1.00 DST #4, 1.50 log)

Mud properties: wt. 8.8, vis. 54, water loss 9.6

Daily Mud Cost = \$416.20. Total Mud Cost = \$6,477.85

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 445') = 6

6.25 hrs. - 445'

7.7/8" bit #1 (in @ 445' out @ 2193') = 22.00 hrs. - 1748'

7 7/8" bit #2 (in @ 2193' out @ 3510') =49.25 hrs. - 1317

Fuel usage: 312.00 gals. (42" used 8") 27" + 23" delivered = 50"

Day 9

Date

11-20-08

Thursday

7:00 am - Logging @ 3510'

Ran 0.00 hours drilling. Down 16.00 hours (3.00 log, .50 nipple down, 4.00 lay down pipe, 1.00 plug, 7.50 tear down)

Fuel usage: 78.00 gals. (40" used 2")

Plug well with 190 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.

1st plug @ 3434' with 25 sacks. 2nd plug @ 1000' with 25 sacks. 3rd plug @ 500' with 100 sacks.

4th plug @ 40' with 10 sacks to surface. Plug rat hole with 30 sacks.

Job complete @ 3:30 p.m. on 11-20-08 by Allied Cementing (tkt #34957).

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