

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: TriPower Resources, LLC  
Address: Box 849, Ardmore, Ok. 73402  
Phone: (580) 226-6700, ext 215 Operator License #: 33971  
Type of Well: D & A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 11-17-08 (Date)  
by: Virgil Clothier (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
None Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 015-23808-0000  
Lease Name: Mingenback  
Well Number: 4  
Spot Location (QQQQ): NE - NE - SE  
2310 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
Sec. 26 Twp. 24 S. R. 4  East  West  
County: Butler  
Date Well Completed: Not completed  
Lost circulation  
Plugging Commenced: 11-15-08  
Plugging Completed: 11-15-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>None- Lost circ. before reaching T.D.</u>		<u>0</u>	<u>201</u>	<u>8-5/8"</u>	<u>201</u>	<u>None</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TD at 1615. Plugged well w/150 sks at 1500'; 35 sks at 250'; 50 sks from 60' to surface. Cemented rat hole w/ 15 sks.

Name of Plugging Contractor: Gulick Drilling Co Inc License #: 31440-32854  
Address: Box 884, Chanute Ks. 66720

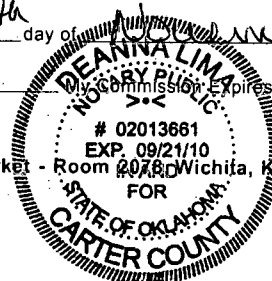
Name of Party Responsible for Plugging Fees: TriPower Resources, LLC  
State of Oklahoma County, Carter, ss.

W.B. Curry (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. No logs ran.

(Signature) W.B. Curry  
(Address) Box 849, Ardmore, Ok. 73402

SUBSCRIBED and SWORN TO before me this 24th day of November 2008  
Deanna Lima  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KCC PET PER  
CP213  
31440-32854  
RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 03 2008  
CONSERVATION DIVISION  
WICHITA, KS

*[Handwritten initials]*



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19652  
LOCATION INDIANO # 80  
FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-08	7935	Menzelbach #24	26	24	4E	BUTLER
CUSTOMER TRIPLEX Resources LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 849			467 Jeff			
CITY STATE ZIP CODE ARDMORE OK 73402			442 Gerald			

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 214 CASING SIZE & WEIGHT 8 7/8 20 #  
 CASING DEPTH 210 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.0 SLURRY VOL 29 WATER gal/sk 6.90 CEMENT LEFT in CASING 25  
 DISPLACEMENT 13.12 DISPLACEMENT PSI 150 MIX PSI -0- RATE 4 1/2 bbls  
 REMARKS: Slurry Mixture - RIGGED UP - HANKED UP TO 8 7/8 - PUMPED 10  
bbls WATER + MIXED 125 sks Class A + 3% CACL2 + 2% Gel + 1lb Poly  
Displaced 11 bbls - Didnt Circulate Cement to Surface. Cement at  
Top 2' OF well. 23 sks Class A + 3% CACL2 + 2% Gel + 1 lb Poly

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	9	MILEAGE	3.65	32.85
11045	148	skt Class A	13.50	1998.00
1102	445	lbs CACL2	.75	333.75
1118 A	300	lbs Gel	.17	51.00
1107	150	lbs Poly - Flake	2.10	315.00
5407	1	M/W Bulk Delivery	315.00	315.00
4106	1	8 7/8 Cement Basket	306.00	306.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 03 2008				
CONSERVATION DIVISION WICHITA, KS			<i>Subtotal</i>	4076.60
			SALES TAX ESTIMATED	



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20434

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-08		Mingenback #4	26	245	4E	Butler
CUSTOMER TRIPowers Resources, LLC			Gulick DR19 Co.			
MAILING ADDRESS Box 849						
CITY Ardmore	STATE OK	ZIP CODE				
TRUCK # DRIVER TRUCK # DRIVER						
			445 Justin			
			515 Jerrid			

JOB TYPE <u>Plug Back #2</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1615'</u>	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15.2#</u>	SLURRY VOL <u>36 BBL</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING
DISPLACEMENT <u>16 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: TD 1615' KB. Lost Circulation @ 1528' KB. RAN open End DRILL pipe to 1523'. Rig up to 4 1/2 D.P. Pump 5 BBL water. Mixed 150 SKS CLASS 'A' Cement w/ 3 1/2% CaCl2 2% Gel 3# Pheno Seal /sk 1/2# Flocele /sk @ 15.2# /gal Yield 1.35. = 36 BBL Slurry. Displace w/ 16 BBL Fresh water. FINAL Pumping Pressure 200 psi. Shut down. Pull 12 stands D.P. = ~ 760'. Fluid Level 50' Below K.B. Complete @ 11:15 PM. wait 4 Hrs. RERAN 12 stands D.P. Tag Top of Cement @ 1513' K.B. (Loaded Hole Before RERUNNING D.P. = 4 BBL water Good Fluid Returns to SURFACE) Job Complete. Rig down. Complete @ 4:45 AM 11-15-08

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
11045	150 SKS	CLASS 'A' Cement	13.50	2025.00
1102	500 #	CaCl2 3 1/2%	.75 #	375.00
1118 A	300 #	Gel 2%	.17 #	51.00
1107 A	450 #	Pheno Seal 3# /sk	1.15 #	517.50
1107	75 #	Flocele 1/2# /sk	2.10 #	157.50
5407 A	7.05 Tons	40 miles BULK TRUCK	1.20	338.40
54104	4 Hrs	PERSONNEL ON STAND BY X 2	160.00	640.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 03 2008				
CONSERVATION DIVISION WICHITA, KS				
THANK YOU			Sub Total	5175.40
			SALES TAX 5.3%	165.68
			ESTIMATED TOTAL	5341.08

Ravin 3737

AUTHORIZATION Jim Horvath

TITLE

DATE



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20403

LOCATION S. Fureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
11-15-08		Mingenbark #41	26	24S	4E	Butler			
CUSTOMER		TRUCK #		DRIVER		TRUCK #		DRIVER	
TRI Powers Resources, LLC		485		Alan					
MAILING ADDRESS		439		Calin					
Box 849									
CITY		STATE		ZIP CODE					
Andover		OK		73402					

JOB TYPE <u>PTA</u>	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting Plug Well AS Follow:  
35 sks At 250'  
60 sks At 6070 Surface  
15 sks Rat hole  
Total 100 sks 60/40 Poz mix 2% Gel 2% GCL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	100 sks	60/40 Poz mix Cement	11.35	1135.00
1102	180	GCL 2%	0.75	135.00
1118R	180	Gel 2%	0.17	30.60
5407		Ten Mileage Bulk Trucks	M/S	315.00
RECEIVED KANSAS CORPORATION COMMISSION DEC 03 2008 CONSERVATION DIVISION WICHITA, KS				
			SUBTOTAL	2686.60
			SALES TAX 5.3%	142.48
			ESTIMATED TOTAL	2829.08

Ravin 3737

AUTHORIZATION

*Jim Monte*

TITLE

DATE