

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 03 2008

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

CONSERVATION DIVISION
WICHITA, KS

Lease Operator: Osage Energy, LLC
Address: 2100 West Virginia Rd, Colony, KS 66015
Phone: (620) 852-3501 Operator License #: 33498
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11-19-08 (Date)
by: Agent C. Tittle (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 001-29845-0000
Lease Name: Eastwood
Well Number: 6-OE
Spot Location (QQQQ): NW - SE - NE - SW
1815 Feet from North / South Section Line
3290 Feet from East / West Section Line
Sec. 15 Twp. 24 S. R. 21 East West
County: Allen
Date Well Completed: 11-18-08
Plugging Commenced: 11-20-08
Plugging Completed: 11-20-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Contractor placed a 10sx 50' cement plug @ TD, 10sx 50' cement plug @ 500', and 30sx cement from 150' to surface.

Agent Tittle witnessed the plugging operation and his instruction were followed.

Name of Plugging Contractor: Lone Jack Oil Co License #: 31519
Address: 509 E Walnut, Blue Mound, KS 66010
Name of Party Responsible for Plugging Fees: Matt Bowen - Osage Energy LLC

State of _____ County, _____, ss.

Matt Bowen

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Matt Bowen
(Address) 2098 West Virginia Rd Colony KS 66015

SUBSCRIBED and SWORN TO before me this 1st day of December, 2008

DARCEL NELSON
Notary Public - State of Kansas
My Appt. Expires 03-08-2009

Darcel Nelson
Notary Public

My Commission Expires: 03-08-2009

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten signature]

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

RECEIVED
 KANSAS CORPORATION COMMISSION

Invoice Number: 22503
 Invoice Date: Nov 20, 2008
 Page: 1

DEC 03 2008

Duplicate

Voice: 620-365-5588
 Fax:

CONSERVATION DIVISION
 WICHITA, KS

Bill To:
 CASH FOR C.O.D.'S
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Ship to:
 OSAGE ENERGY
 2100 W. VIRGINIA RD.
 COLONY, KS 66015

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	OSAGE/EASTWOOD#6-0E ^{2A}	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		11/20/08

Quantity	Item	Description	Unit Price	Amount
60.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	414.00
2.25	TRUCKING	TRUCKING CHARGE	50.00	112.50
<p style="text-align: center;">pd 11-22-08 #1215</p>				
Subtotal				526.50
Sales Tax				33.17
Total Invoice Amount				559.67
Payment/Credit Applied				
TOTAL				559.67

Check/Credit Memo No:

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
11/21/2008	739

Bill To
Osage Energy LLC 2100 West Virginia Road Colony, KS 66015

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CONSERVATION DIVISION
 WICHITA, KS

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
3.5	Eastwood Lease 11/20/08, Well #6-OE, ran 1 inch in to TD, pumped 10 sacks, pulled up to 500 feet, pumped 10 sacks, pulled up to 150 feet and pumped remaining cement; 60 sacks total.	75.00	262.50T
1	cement pump	200.00	200.00T
	Sales Tax	6.30%	29.14

Thank you for your business.	Total	\$491.64
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