

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOK
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
Wellsite Geologist: Carol Shiels
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ **Original Total Depth:** _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled **Docket No.** _____
 Dual Completion **Docket No.** _____
 Other (SWD or Enhr.?) **Docket No.** _____
11/28/07 **3/28/08** **10/08/2008**
Spud Date or **Date Reached TD** **Completion Date or**
Recompletion Date **Recompletion Date**

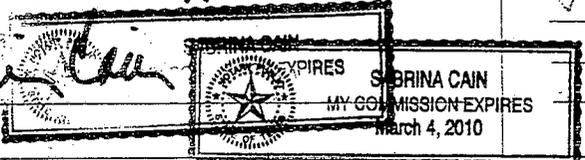
API No. 15 - 001-29676-5000
County: Allen
SW NE SE SE Sec. 21 Twp. 24 S. R. 19 East West
900 feet from S / N (circle one) Line of Section
360 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Coltrane **Well #:** 21-1
Field Name: Iola
Producing Formation: _____
Elevation: Ground: 1029 Kelly Bushing: _____
Total Depth: 845 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 22
 feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ **License No.:** _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ **Docket No.:** _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Bend
Title: Geological Assistant **Date:** 11/5/08
 Subscribed and sworn to before me this 5th day of Nov.
08
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 12 2008
 CONSERVATION DIVISION
 WICHITA, KS