

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/02/08

Operator: License # 34102
Name: JayHawk Energy, Inc.
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Unimark
Operator Contact Person: Tony Anderson
Phone: (620) 724-7040
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: Tony Anderson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/31/08	08/01/08	08/01/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22061-0000
County: Crawford
SW NW SW Sec. 2 Twp. 29 S. R. 23 East West
1,845 feet from S N (circle one) Line of Section
4,930 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW ~~SW~~
Lease Name: Richard Geier Well #: 2-1

Field Name: Wildcat
Producing Formation: Riverton Coal
Elevation: Ground: 970' Kelly Bushing: _____
Total Depth: 550' Plug Back Total Depth: 541'
Amount of Surface Pipe Set and Cemented at 22.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 541
feet depth to surface w/ 91 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President Date: 10/02/08

Subscribed and sworn to before me this 2 day of _____

20 08
Notary Public: Linda R. Garrett

Date Commission Expires: April 14, 2011

LINDA R. GARRETT
Notary Public - State of Kansas
My Appt. Expires 4-14-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2008

CONSERVATION DIVISION
WICHITA, KS