

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

*KE*  
*mm*  
*11/17/08*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*11/06/09*

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center/KS/67147  
Purchaser: none  
Operator Contact Person: Matt Osborn  
Phone: (316) 755-3492  
Contractor: Name: Landmark Drilling, LLC  
License: 33549  
Wellsite Geologist: James C. Musgrove

**KCC**  
**NOV 06 2008**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. WELL  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. PLUGGED ON  
09/22/2008 09/29/2008 09/30/2008  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 009-25216-00-00  
County: Barton  
NE SW NW Sec. 28 Twp. 16 S. R. 13  East  West  
1650 feet from S / (N) (circle one) Line of Section  
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Wilborn Well #: 1-28  
Field Name: Trapp

Producing Formation: none  
Elevation: Ground: 1951 Kelly Bushing: 1958  
Total Depth: 3490 Plug Back Total Depth: 09/30/2008  
Amount of Surface Pipe Set and Cemented at 893' @ 898' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content 3000 ppm Fluid volume 900 bbls  
Dewatering method used Air Dry and Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matthew S. OR  
Title: Operations Manager Date: 11/12/2008  
Subscribed and sworn to before me this 12th day of November  
2008  
Notary Public: Marsha Breitenstein  
Date Commission Expires: Sept 15, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 13 2008**

Notary Public - State of Kansas  
**MARSHA BREITENSTEIN**  
My Appointment Expires 9-15-11

CONSERVATION DIVISION  
WICHITA, KS