KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

Operator: License # 34102	API No. 15 - 037-22024-0000
Name:	County: Crawford
Address: P.O. Box 191	N/2 _ NE _ NE _ Sec 14 _ Twp 29 _ S. R 23 _ V East _ West
City/State/Zip: Girard, KS 66743	330' feet from S N (circle one) Line of Section
	660' feet from E W (circle one) Line of Section
Purchaser: Unimark Operator Contact Person: Tony Anderson OCT 0 6 2008	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 724-7040	(circle one) (NE) SE NW SW
Contractor: Name: McPherson Drilling	Lease-Name: Roye - Well #: 14-2
License: 5675	Field Name: Wildcat
Wellsite Geologist: Darren Schoenroth	Producing Formation: Riverton Coal
Designate Type of Completion:	Elevation: Ground: 990' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 478' Plug Back Total Depth: 458'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22.8 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 458
Operator:	feet depth to surface w/ 81 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
07.17.08 07.18.08 07.18.08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Tony funders	KCC Office Use ONLY
Title: General Manager Date: October 8, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of October	If Denied, Yes Date:
20 08	Wireline Log Received RECEIVED
Notary Public: LISA L. PARSONS	Geologist Report Received KANSAS CORPORATION COMMISS UIC Distribution OCT 1 0 2008
Date Commission Expires: Notary Public - State of Kansas	OC1 : 0 Z008

My Appt. Expires (0-8-12