CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

PRIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10	
_10/16/10	

Name:OLEST Cherokee, LLC Address: 211 W. 14th Straet Address: 211 W. 14th Straet Comparator: Contact Person. Jennifer R. Smith Purchaser: Blacestem Pipeline, LLC Operator Contact Person. Jennifer R. Smith Purchaser: Blacestem Pipeline, LLC Operator Contact Person. Jennifer R. Smith Purchaser: Blacestem Pipeline, LLC Operator Contact Person. Jennifer R. Smith Purchaser: Slave Stem Pipeline, LLC Operator Contact Person. Jennifer R. Smith Porton: (620) 431-9500 Contractor: Name: TAD/Foxos License: 33837 New Well Re-Entry Workover New Well Info as follows: Operator: New Well Info as follows: Operator New Well Re-Pert Recompletion Date Operator New Well Re-Pert Recompletion Date Other (SWD or Entr.?) Obeke No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. No. No. No. No. No. Docket No. No. No. No. No. No. No. No.	Operator: License #_33344	API No. #5 - 15-099-24355-0000
Address: 211 W. 14th Street City/State/Dip. Chanute, KS. 66720 Purchaser. Bluestern Pipeline, LLC Operator Contact Persons. Jennifer R. Smith Phone: (620		
1900 feet from No (crise one) Line of Section		•
Purchaser: Bluestem Pipeline, LLC Operator Contract Person, "semifier R. Smith KCC Operator Contract Person, "semifier R. Smith KCC Operator Contract Person, "semifier R. Smith KCC Ontractor: Name." XDI/Floore License; 33837 Wellaire Geologiet. Ken Recoy Designate Type of Completion: New Well Re-Entry		1000
Operator Contact Person: Jennifer R. Smith Phones: (820		300
Contractor: Name: TXD/Foxes License: 33837 Centractor: Name TXD/Foxes License: 33837 Centractor: Name TXD/Foxes License: 33837 Centractor: Name Name: Centractor: Name Name: Maxson, Dale D. Trust Well Re-Entry Morkover Oil SWD SIOW Temp. Abd. Gas ENHR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Oil Well Indo as follows: Designat Comp. Date: Diginal Comp. Date: Original Total Depth: Despening Re-perf. Corr. to Enth/SWD Plug Back Total Depth: Dodat Competion Other (SWD or Enhr.?) Dodat Competion Dodat Competion Dodat Competion Dodat Competion Dotate No. Dual Competion Docket No. Dual Competion Date Temp. Abd. Double Competion Docket No. Double Competion Docket No. Double Competion Docket No. Double Competion Docket No. Double Competion Docket No. Double Competion Docket No. Total Depth: Docket No. TOTAL Depth Set and Cemented at 20 Fee Multiple Stage Cementing Collar Used? If yes; show depth set If yes I		
Lease Name: TXO/Foxe TXO/Foxe Lease Name: MaxSon, Dale D. Trust Well #: 34-1	Phone: (620) 431-9500 OCT 1 6 2008	
Field Name: Cherokee Basin CBM	Contractor: Name: TXD/Foxxe	
Welliste Geologist: Ken Recoy Designate Type of Completion: Y New Well		Eight Name: Cherokee Basin CBM
Designate Type of Completion: Y New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Doparator: Well Name: Driginal Comp. Date: Original Total Depth: Depening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Depening Re-perf. Corn. to Enhr/SWD Plug Back Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Reached TD Date Reached TD Date Reached TD Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months. Given working in granting in excess of 21 months. One copy of all wireline logs and geolgist well report shall be attached in sorm, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements or complete and correct to the best of my knowledge. If requirements or the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements or complete and correct to the best of my knowledge. If perimements or the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements or complete and correct to the best of my knowledge. If perimements or the statutes, rules and regulations promulgated to regulate the oil and gas	· · · · · · · · · · · · · · · · · · ·	
Total Depth: 975 Plug Back Total Depth: 969.19 Amount of Surface Pipe Set and Cemented at 20 Fee Multiple Stage Cementing Collar Used? Yes In Multiple Stage Cementing Collar Used. Yes In Multiple Stag		
Amount of Surface Pipe Set and Cemented at 20 Fee Multiple Stage Cementing Collar Used? Set In Multiple Stage Cementing Collar Set In Set In Multiple Stage Cementing Collar Set In Multiple Stage Cementing Co		· ·
Multiple Stage Cementing Collar Used?		
If yes, show depth set	•	
## Workover/Re-entry: Old Well Info as follows: Operator:		
Deperator: See Legal L		
Drilling Fluid Management Plan (Date Drilling Fluid Management Plan Date Drilling Fluid Management Plan Date		•
Driginal Comp. Date: Original Total Depth: Deepening Re-perf Conv. to Enhr/SWD Deepening Re-perf Conv. to Enhr/SWD Conv. to Enhr/SWD		sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and sworn to before me this day of Control of the statutes. The policy of the specific of the section of fluid disposal if hauled offsite: Country: Development Confidentiality in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Virtual CP-111 form with all temporarily abandoned Received RECEIV		
Plug Back		,
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are omplete and correct to the best of my knowledge. Subscribed and sworn to before me this 10 day of 10-16-08 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECIVED Geologist Report Received Wireline Log Received UIC Distribution OCT 1 7 2008 CONSERVATION DIVISION		Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are an are complete and correct to the best of my knowledge. Wireline Log Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received Notary Public: State of Kansas CONSERVATION DIVISION	_ · · · · ·	Dewatering method used
Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Docket No.:		Location of fluid disposal if hauled offsite:
Lease Name: License No.: Gase Name: License No.: Gase Name: License No.: Gase Name: License No.: Gast Date License No.: License No.: Gast Date License No.: Gast Date License No.: Gast Date License No.: Gast Date License Name		Operator Name:
Date Reached TD Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket No.:	· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are a complete and correct to the best of my knowledge. If the complete and correct to the best of my knowledge. If the complete and correct to the best of my knowledge. If the complete and correct to the best of my knowledge. If Denied, Yes Date: Wireline Log Received RECIVED Geologist Report Received RECIVED Geologist Report Received RECIVED UIC Distribution OCT 17 2008 CONSERVATION DIVISION	7-07-00	
instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. If penied is a possible in the confidential type is a possible		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements prein are complete and correct to the best of my knowledge. If penied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received RECEIVED UIC Distribution OCT 1 7 2008 TERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISION		
ignature: New Well Development Coordinator Date: 10-16-08 Letter of Confidentiality Received	Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logic TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Received Letter of Confidentiality Rece	erein are complete and correct to the best of my knowledge.	3 3 3 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 1
ubscribed and sworn to before me this Library of October , If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received NSAS CORPORATION COMMIT UIC Distribution OCT 1 7 2008 TERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISION		KCC Office Use ONLY
wireline Log Received RECEIVED Geologist Report Received RECEIVED UIC Distribution UIC Distribution TERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISION	ttle: New Well Development Coordinator Date: 10-16-08	Letter of Confidentiality Received
wireline Log Received RECEIVED Geologist Report Received RECEIVED UIC Distribution UIC Distribution TERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISION	ubscribed and sworn to before me this 1 (B day of Cotol + 1)	If Denied, Yes Date:
otary Public: Geologist Report Received NSAS CORPORATION COMMIT UIC Distribution OCT 1 7 2008 TERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISION		Wireline Log Received RECEIVED
ate Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISION	MALUA KALLINGA	Geologist Report Received VSAS CORPORATION COMMI
TERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISION	otary Public: The Third	UIC Distribution
Notary Public - State of Kansas CONSERVATION DIVISION	ate Commission Expires: 8-4-2010	
My Appt. Expires & 4-2010	Notary P	Public - State of Kansas CONSERVATION DIVISION