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17/08KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**ORIGINAL**Form ACO-1
September 1999
Form Must Be Typed**WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/10/09

Operator: License # 5086

API No. 15 - 165-21,828 - *Open*

Name: PINTAIL PETROLEUM, LTD

County: RUSH

Address: 225 N. MARKET, STE.300

NW SW SE NW Sec. 8 Twp. 19S S. R. 20 East West

City/State/Zip: WICHITA, KS 67202

2230 feet from S (circle one) Line of Section

Purchaser:

1330 feet from E (circle one) Line of Section

Operator Contact Person: FLIP PHILLIPS

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 263-2243

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(circle one) NE SE NW SW

Contractor: Name: MALLARD JV

Lease Name: BOSTETTER 'MV' Well #: 1-8

License: 4958

Field Name: WILDCAT

Wellsite Geologist: FLIP PHILLIPS

Producing Formation: NONE

Designate Type of Completion:

Elevation: Ground: 2242 Kelly Bushing: 2247

 New Well Re-Entry Workover

Total Depth: 4269 Plug Back Total Depth: NA

 Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 218 Feet

 Gas ENHR SIGWMultiple Stage Cementing Collar Used? Yes No Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Drilling Fluid Management Plan*(Data must be collected from the Reserve Pit)* Deepening Re-perf. Conv. to Enhr./SWD

Chloride content 5000 ppm Fluid volume 480 bbls

 Plug Back _____ Plug Back Total Depth _____

Dewatering method used EVAPORATE AND BACKFILL

 Commingled Docket No. _____

Location of fluid disposal if hauled offsite: _____

 Dual Completion Docket No. _____

Operator Name: _____

 Other (SWD or Enhr.?) Docket No. _____

Lease Name: _____ License No.: _____

7/19/2008 7/25/2008

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

Spud Date or Recompletion Date

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

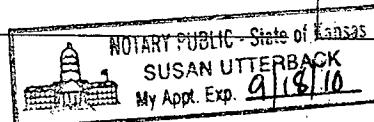
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Beth A. Isern*

Title: GEOLOGIST Date: 11/10/2008

Subscribed and sworn to before me this 10th day of Nov 2008.Notary Public: *Susan Utterback*

Date Commission Expires: 9/18/2010



KCC Office Use ONLY	
Y	
Letter of Confidentiality Received	
If Denied, Yes <input type="checkbox"/> Date: _____	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
RECEIVED KANSAS CORPORATION COMMISSION NOV 13 2008	

CONSERVATION DIVISION
WICHITA, KS