KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

Well Operator: Vincent Oil Corporation			KCC Licens	e #: <u>500</u> 4		
Address: 155 N. Market, Ste 700 ×	er/Company Name)	City:		Wichi	10	Operator's)
State: Kansas				6 +) 262	2 - 35	73
Lease: Wells "B"	-					
<u>- W/2 - E/2 - NE</u> s						
3960 Feet (in exact footage) From						
990 Feet (in exact footage) From						
Check One: Oil Well Gas Well	D&A Cathodic	Water Suppl			,,, (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	oc Ency
SWD Docket #			•	Other:		
Conductor Casing Size:	<u>—</u>):		S
Surface Casing Size: 8 5/8"	Set at:260'		Cemented with	ı: 17	75 sx	S
Production Casing Size: 5 1/2"						
ist (ALL) Perforations and Bridgeplug Sets:	Perfs: 4358 to 4365					
	•	Anhydrite Depth	ı: <u> </u>	449 - 1478		
ilevation: 2187 (G.L. / JK.B.) T.D.: 4430 condition of Well: Good Poor roposed Method of Plugging (attach a separate page if	PBTD: <u>44</u> 07	Junk in Hole	. 1	(Stone	Corral Forma	·
(G.L. / J.K.B.) T.D.: 4430	PBTD: 4407 Casing Leak additional space is needed):	Junk in Hole		(Stone	Corral Formal	
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if Plug well in accordance with KCC requirements Well Log attached to this application as required?	PBTD: 4407 Casing Leak additional space is needed):	Junk in Hole	□ No ((Stone	ACO-1 A	ttached)
Condition: 2187 (Go.L. / JK.B.) T.D.: 4430 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if Plug well in accordance with KCC requirements Well Log attached to this application as required? not explain why?	PBTD: 4407 Casing Leak additional space is needed): Yes No is ACO-1 fi	Junk in Hole iled? Yes he Rules and R	□ No ((Stone	ACO-1 A	ttached)
ilevation: 2187 (G.L. / J.K.B.) T.D.: 4430 condition of Well: Good Poor roposed Method of Plugging (attach a separate page if Plug well in accordance with KCC requirements Well Log attached to this application as required? not explain why?	PBTD: 4407 Casing Leak additional space is needed): Yes No is ACO-1 fi	Junk in Hole illed? Yes he Rules and R	No No egulations of	(Stone of Copy of the State C	ACo-1 A	ttached)
levation: 2187 (G.L. / K.B.) T.D.: 4430 condition of Well: Good Poor roposed Method of Plugging (attach a separate page if Plug well in accordance with KCC requirements Well Log attached to this application as required? not explain why? ugging of this Well will be done in accordance with st Name of Company Representative authorized to be Pat Livingston	PBTD: 4407 Casing Leak additional space is needed): Yes No is ACO-1 fi	Junk in Hole illed? Yes he Rules and R ilons: Phone:	No No egulations of (620) 38	(Stone of Copy of the State C	ACo-1 A	ttached)
levation: 2187 (G.L./ J.K.B.) T.D.: 4430 condition of Well: J. Good Poor roposed Method of Plugging (attach a separate page if Plug well in accordance with KCC requirements Well Log attached to this application as required? not explain why? ugging of this Well will be done in accordance with st Name of Company Representative authorized to be Pat Livingston ddress: 155 N. Market, Ste 700	PBTD: 4407 Casing Leak additional space is needed): Yes No is ACO-1 fill th K.S.A. 55-101 et. seg. and the period of plugging operations.	Junk in Hole illed? Yes he Rules and R ions: Phone: City / Sta	No No egulations of (620) 38	(Stone of Copy of the State Copy of Cansas	ACo-1 A	ttached)
devation: 2187 (G.L. / J.K.B.) T.D.: 4430 condition of Well: J Good Poor roposed Method of Plugging (attach a separate page if Plug well in accordance with KCC requirements Well Log attached to this application as required? Interpolation why? Lugging of this Well will be done in accordance with the Name of Company Representative authorized to be Pat Livingston dress: 155 N. Market, Ste 700 Lugging Contractor: Quality Well Service (Comp	PBTD: 4407 Casing Leak additional space is needed): Yes No is ACO-1 file th K.S.A. 55-101 et. seg. and the period in charge of plugging operations.	Junk in Hole iled? Yes he Rules and R ions: Phone: City / Sta KCC Lice	egulations of to the second se	(Stone of Copy of the State Copy of Cansas	ACO-1 A Corporatio 43	n Commission.
levation: 2187 (G.L./_JK.B.) T.D.: 4430 ondition of Well:J Good Poor roposed Method of Plugging (attach a separate page if Plug well in accordance with KCC requirements Well Log attached to this application as required? not explain why? ugging of this Well will be done in accordance with to Name of Company Representative authorized to be Pat Livingston 155 N. Market, Ste 700 ugging Contractor: Quality Well Serve (Comp	PBTD: 4407 Casing Leak additional space is needed): Yes No is ACO-1 fill th K.S.A. 55-101 et. seg. and the period in charge of plugging operations ice any Name) 6 67526	Junk in Hole iled? Yes he Rules and R ions: Phone: City / Sta KCC Lice	No No egulations of (620) 38	(Stone of Copy of the State Copy of Cansas	ACO-1 A Corporatio 43	n Commission.

Mail to: KCC - Conservation Division, 130 S. Market Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

VINCENT OIL CORPORATION 155 N MARKET STE 700 WICHITA, KS 67202-1821 December 15, 2008

Re: WELLS - B #1

API 15-165-21307-00-00

29-19S-20W, 3960 FSL 990 FEL RUSH COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 13, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888