

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
*Please TYPE Form and File ONE Copy*

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 161-20076-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 10/2/2008.

Well Operator: Donald C. Clark dba CFA Oil Company KCC License #: 34178  
(Owner / Company Name) (Operator's)

Address: P.O.Box 252 City: Bonner Springs

State: Kansas Zip Code: 66012 Contact Phone: ( 913 ) 449 - 5292

Lease: Sue Duroche Well #: No. 1 Sec. 20 Twp. 10 S. R. 9  East  West

SE - SE - SW Spot Location / QQQQ County: Riley

330 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2970 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # N/A  ENHR Docket # N/A  Other: N/A

Conductor Casing Size: N/A Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 151 feet Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridgeplug Sets: N/A

Elevation: 1004 ( G.L. /  K.B.) T.D.: 174 PBTD: 151 Anhydrite Depth: N/A  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): \_\_\_\_\_

35 sacks at 1060, 35 sacks at 150, 25 sacks at 60 to surface, plugged and abandoned

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Due date isn't until 1/30/2009, per letter from KCC

**DEC 05 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Don C. Clark Phone: ( 913 ) 449 - 5292

Address: P.O.Box 252 City / State: Bonner Springs, KS. 66012

Plugging Contractor: Kan Drill Inc KCC License #: 32548  
(Company Name) (Contractor's)

Address: 610 East Main, Blue Mound, KS. 66010 Phone: ( 620 ) 496 - 5100

Proposed Date and Hour of Plugging (if known?): 10/8/08, 10:00 a.m.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12-2-08 Authorized Operator / Agent: Donald C. Clark  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Disto  
PKT*



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19555

LOCATION Evans

FOREMAN Rick [unclear]

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-2-08	315	Sue Ouchoche #2	20	10	2E	Butler	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
CFA OIL CO.		Box 252		463	Shannon		
CITY		STATE	ZIP CODE	515	Jacoid		
Bonne Springs		KS	66602				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT				
P.T.A	7 7/8"	1024'					
CASING DEPTH	DRILL PIPE	TUBING	OTHER				
	3 1/2"						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
14"		7.0					
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE				

REMARKS: Safety meeting Rig up to 3 1/2" drill pipe. Plugging orders as follows:

35 sacks @ 1000'

35 sacks @ 150'

25 sacks @ 60' to surface

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
545A1	1	PUMP CHARGE		
5406	110	MILEAGE	3.65	401.50
1131	25 SACS	60/40 Annix cement	11.35	283.75
1118A	325 #	47.1 gal	.17	55.25
5407A	4.09	tax-mileage back tax	1.20	5.30
			RECEIVED	
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			CONSERVATION DIVISION	
			WICHITA, KS	
			SALES TAX	207.13
			ESTIMATED	71.41
			TOTAL	2071.29

Revin 3737

AUTHORIZATION called by Annie

026494  
TITLE Rig Owner

DATE



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # **226494**

Invoice Date: **10/10/2008** Terms:

Page **1**

CFA OIL CO  
BOX 252  
BONNER SPRINGS KS 66012  
( ) -

SUE DUROCHE #1  
19555  
10-08-08

*Cash 59 Deposit*

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	95.00	11.3500	1078.25
1118A	S-5 GEL/ BENTONITE (50#)	325.00	.1700	55.25

Description	Hours	Unit Price	Total
463 P & A NEW WELL	1.00	925.00	925.00
463 EQUIPMENT MILEAGE (ONE WAY)	110.00	3.65	401.50
515 TON MILEAGE DELIVERY	449.90	1.20	539.88

*CK# 1018  
10/14/08*

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**DEC 05 2008**

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1133.50	Freight:	.00	Tax:	71.41	AR	3071.29
Labor:	.00	Misc:	.00	Total:	3071.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



ENTERED

TICKET NUMBER 19516

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	3115	Sue Durache #2	20	10	9E	Riley
CUSTOMER			Kan-Drill			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
LFA OIL Co.			463	Shannon		
CITY			439	Calin		
STATE						
ZIP CODE						
Box 252						
Banner Springs						
KS						
66602						

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 174' NB. CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 151' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 31 Bbl WATER gall/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 8 1/2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ fresh water  
Pump 50 Bbl fresh water ahead to get drilling mud out of hole. Mixed 125  
sks regular class "A" cement w/ 370 cact, 470 gal + 1/2" floccle per @ 15' min.  
Displa w/ 8 1/2 Bbl fresh water. shut casing in w/ good cement returns to surface.  
7 Bbl slurry to pit. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	110	MILEAGE	3.65	401.50
11045	125 SKS	regular class "A" cement	13.50	1687.50
1102	350*	370 cact	.75	262.50
1118A	470*	470 gal	.17	79.90
1107	31*	1/2" floccle per/sk	2.10	65.10
5407A	5.88	con-mileage bulk tri	1.20	776.16
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 05 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	3997.66
			SALES TAX	131.98
			ESTIMATED TOTAL	4129.64

Revin 3737

206360

AUTHORIZATION Witnessed by Donald Clark

TITLE Co. Rep.

DATE



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 226360

Invoice Date: 10/08/2008 Terms:

Page 1

CFA OIL CO  
BOX 252  
BONNER SPRINGS KS 66012  
( ) -

SUE DUROCHE #1  
19516  
10-02-08

*5% Cash*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7500	262.50
1118A	S-5 GEL/ BENTONITE (50#)	470.00	.1700	79.90
1107	FLO-SEAL (25#)	31.00	2.1000	65.10

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	646.80	1.20	776.16
463 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463 EQUIPMENT MILEAGE (ONE WAY)	110.00	3.65	401.50

*CK 10/18  
10-114/08*

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DEC 05 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	2095.00	Freight:	.00	Tax:	131.98	AR	4129.64
Labor:	.00	Misc:	.00	Total:	4129.64		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CLARK, DONALD C. DBA CFA OIL COMPANY  
PO BOX 252  
BONNER SPGS, KS 66012-0252

December 12, 2008

Re: Sue Duroche #1  
API 15-161-20076-00-00  
20-10S-9E, 330 FSL 2970 FEL  
RILEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after June 10, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000