

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION RECEIVED
WELL PLUGGING APPLICATION

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

DEC 08 2008

API # 15 - 199-20146 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 3/1/1988

Well Operator: Citation Oil & Gas Corp KCC License #: 3553
Address: P O Box 690688 City: Houston
State: Kansas Zip Code: 77269 Contact Phone: (281) 517 - 7186

Lease: Arapahoe Unit Well #: 109 Sec. 18S Twp. 15 S. R. 43 East West
Seswinesco Spot Location / QQQQ County: Wallace

1530 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
900 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 726' Cemented with: 375 Sacks
Production Casing Size: 4 1/2" Set at: 5300' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Morrow (5180'-5190')

Elevation: 4064 (G.L. / K.B.) T.D.: 5310 PBTD: 5300 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached procedure

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mercedes Ponzio Permitting Assistant
Phone: (281) 517 - 7528

Address: PO BOX 690688 City / State: Houston, TX 77269

Plugging Contractor: _____ KCC License #: _____
(Company Name) (Contractor's)

Address: _____ Phone: () _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12/4/2008 Authorized Operator / Agent: Mercedes Ponzio
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

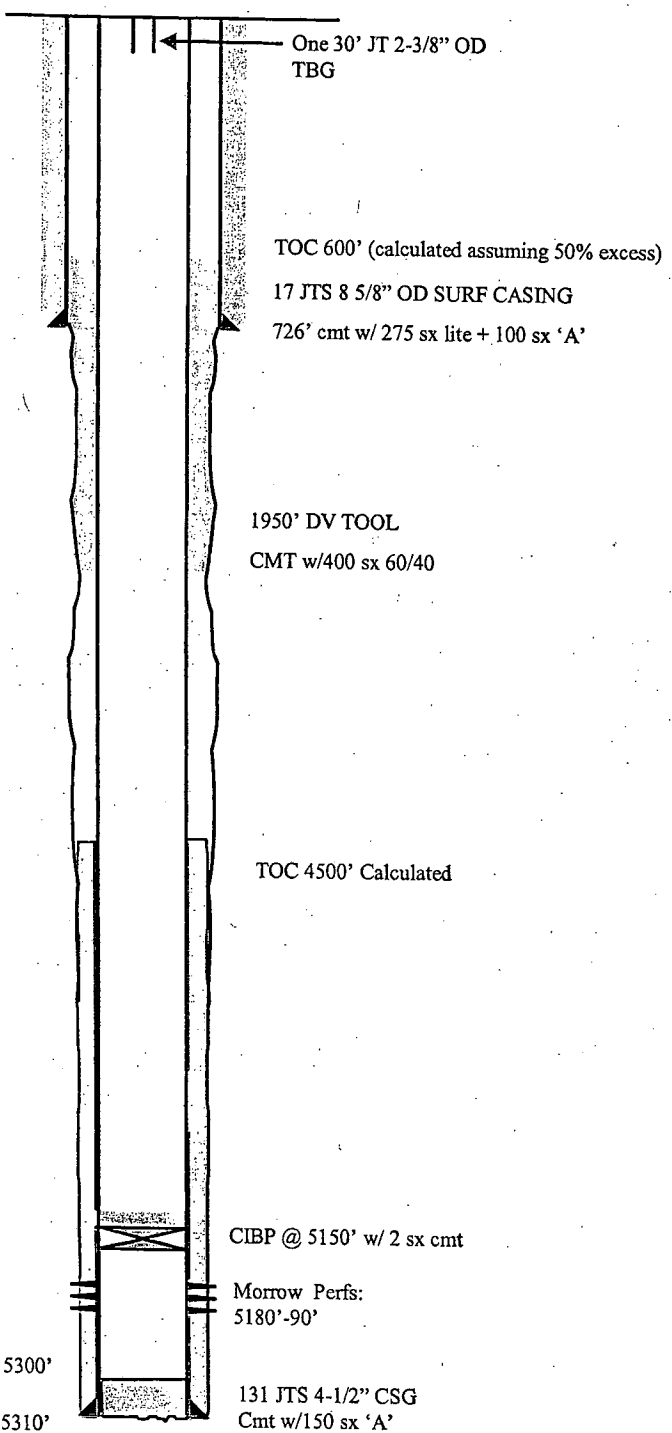
Dist 4
PKT

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: Arapahoe Unit #109
 Date: 03/31/08
 County: Wallace

Field: Arapahoe Unit
 Location: Sec. 1, T15S R43W
 State: Kansas

Surface: Sec. 1 T15S R43W
Wallas County, KS
 Completed:
 Elevation: 4064'
 KB: 4078'
 API #: 050-610-6659



PBTD @ 5300'
 TD @ 5310'

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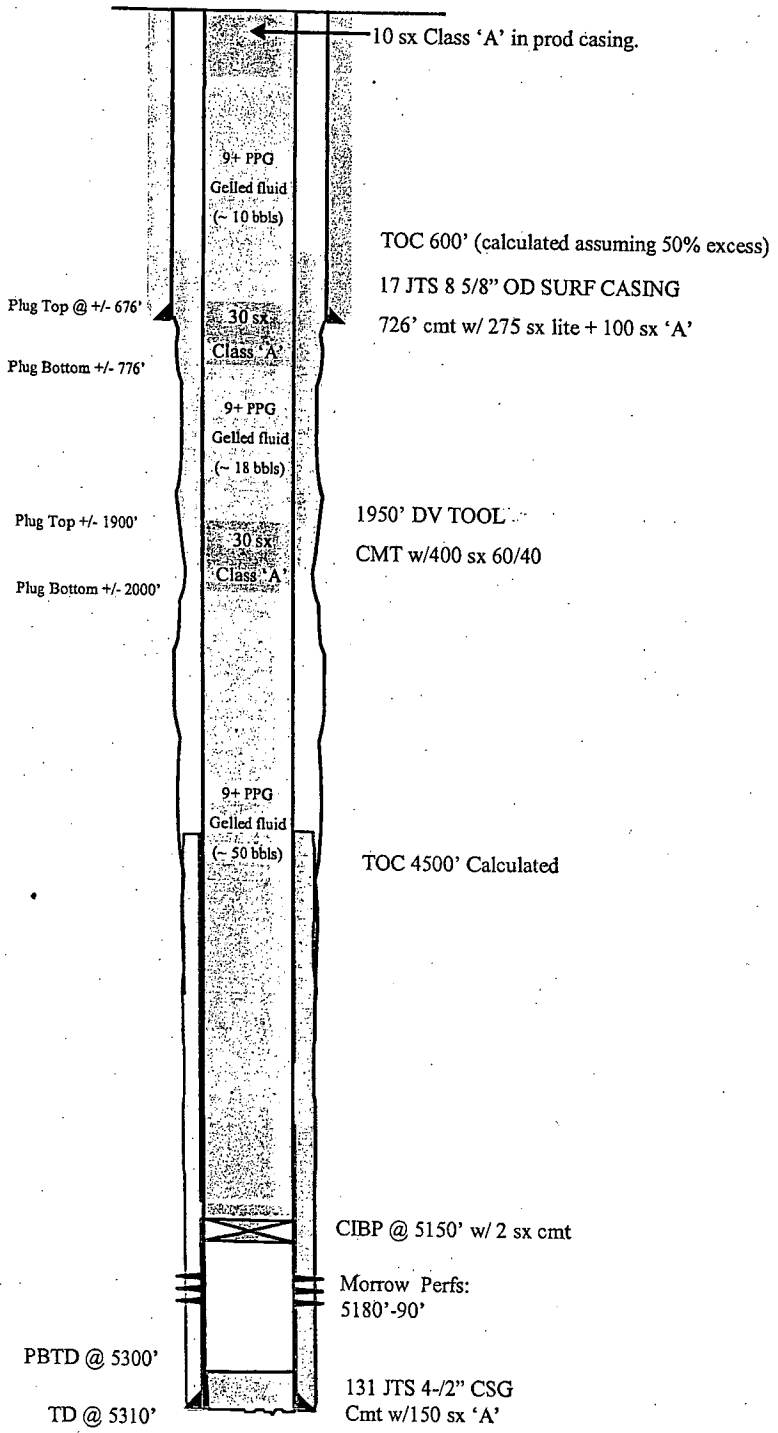
CONSERVATION DIVISION
 WICHITA, KS

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION PROPOSED

Well Name: Arapahoe Unit #109
 Date: 04/10/08
 County: Wallace

Field: Arapahoe Unit
 Location: Sec. 1, T15S R43W
 State: Kansas

Surface: Sec. 1 T15S R43W
Wallas County, KS
 Completed:
 Elevation: 4064'
 KB: 4078'
 API #: 050-610-6659



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CONSERVATION DIVISION
 WICHITA, KS

AU #109 P&A PROCEDURE

1. Notify COGC and KCC offices 48 hours prior to beginning PA operations.
2. MI RU PU. ND wellhead and NU BOPE. Stand +/-2000' (66 jts) of tubing in derrick. TOOH w/ single 2-3/8" jt remaining in the hole.
3. Pressure test CIBP @ 5150' to 500# to check for casing integrity and leaks. (CIBP was set on 07/23/1996). If tests ok, move on to Step #4, otherwise contact Engineering for new procedure.
4. Mix & circulate 9+ PPG fluid (w/20 sx premium gel) f/bottom plug to 2000' (~ 50 bbls).
5. TIH w/tubing to +/-2000' (slowly when passing 1900'). RU cementers. Spot 30 sk Class 'A' balanced plug at +/-2000' (Calc TOC +/- 1900').
6. POOH to +/- 776' and WO cement. LD standing tbg onto trailer.
7. Mix and circulate 9+PPG gelled fluid f/1900' to 776' (~18 bbls)
8. RU cementers. Spot 30 sk Class 'A' balanced plug at 776' (calc TOC +/- 676'). POH laying down tubing. Circulate with 10 bbls of 9+PPG gelled fluid.
9. Run 3 jts tubing. Mix and pump 10 sk plug in production string. RDMOSU.
10. Cut off casing strings at least 5' below ground level and remove wellhead.
11. Cap casing string with steel plate. Clean location off. Reclaim location in accordance with COGCC specification.

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CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CITATION OIL & GAS CORP.
8223 WILLOW PL S
HOUSTON, TX 77070-5616

December 12, 2008

Re: ARAPAHOE UNIT #109
API 15-199-20146-00-00
1-15S-43W, 1530 FSL 900 FEL
WALLACE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 10, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550