

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-093-20525-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date 4/27/78

Well Operator: Continental Energy KCC License #: 05317
(Owner/Company Name) (Operator's)

Address: P O Box 918 City: Garden City,

State: KS Zip Code: 67846 Contact Phone: (620) 276-8710

LeasManning Well #: 1 Sec. 21 Twp. 22 S. R. 36 East West

C NE Spot Location / QQQQ County: Kearny

1320 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 BWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 413' Cemented with: 225 Sacks

Production Casing Size: 5 1/2" Set at: 3143' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: CVRBP 2850' Perf: 2661-2674 2648-2660 2615-2622

Elevation: 3220 (G.L. / K.S.) T.D.: 3115 PBTD: 2850 Anhydrite Depth: 2165-2185
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk In Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per District 1 instructions

Is Well Log attached to this application as required? Yes No Is ACC-1 filed? Yes No

If not explain why? _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 16 2008

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 65-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Lolo Ortiz

P O Box 918, Garden City, KS 67846 Phone: (620) 353-9016

Address: _____ City / State: _____

Plugging Contractor: Border Line Well Service KCC License #: 7840
(Company Name) (Contractor's)

Address: P O Box 1043 Ulysses, KS 67880 Phone: (620) 356-3381

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12/15/08 Authorized Operator / Agent: Russell Freeman
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DIST 1
PKT

API No. 15 — 093 — 20525
 County Number

Operator
Continental Energy

Address
South Star Route Garden City, Kansas 67846

Well No. #1 Lease Name **Manning #1**

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor **Lakin Drilling** Geologist **Ray Palmer**

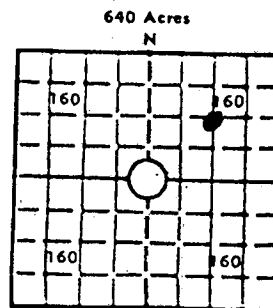
Spud Date **4/27/78** Total Depth **3115** P.B.T.D. **3100**

Date Completed **8/8/78** Oil Purchaser **None**

S. 21 T. 22 R. 36 E W

Loc. **C/NW/4**

County **Kearny**



Locate well correctly
 Elev.: Gr. **3220**
 DF _____ KB **3228**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	23#	403'	Pozmix	125	100 common 2% Calcium 3% calcium
Casing		5 1/2"	14#	3143	Pozmix	250	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 jets/foot	.03/8	2908-2916 2933-2939 2956-2962 2968-2974 2992-2998

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dowell Co. acid: 2000 gal. 15" acid, 3 gal. surfactant F-40 1 gallon M-38 4 gal. inhibitor 75 perforation ball sealers	treated all perforated zones

INITIAL PRODUCTION

Date of first production **12/31/78** Producing method (flowing, pumping, gas lift, etc.) **Pump**

RATE OF PRODUCTION PER 24 HOURS
 Oil **None** bbls. Gas **4,000** MCF Water **80** bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 16 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Continental Energy

Well No.

Lease Name

41

Manning

S 21 T 22 R 36 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Not available				

RECEIVED
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 DEC 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Shirley J. Brown

Signature

Title

Date



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

FREEMAN, RUSSELL DBA CONTINENTAL ENERGY
PO BOX 918
GARDEN CITY, KS 67846-0918

December 22, 2008

Re: MANNING #1
API 15-093-20525-00-00
21-22S-36W, 3938 FSL 1352 FEL
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 20, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888