API NO. 15- 193-20,537-0000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	County Thomas
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	East 1 <u>00'N, W/2 SW</u> Sec. <u>8</u> Twp. <u>10</u> Rge. <u>33</u> <u>X</u> West
Operator: License # 4629	1420' Ft. North from Southeast Corner of Section
Name: Brito Oil Company, Inc.	4620' V Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address 200 E. First, Suite 208	
	Lease Name Regier V Well # 2-8
City/State/Zip <u>Wichita, Kansas 67202</u>	Field Name Berardo SW
Purchaser: NA	Producing Formation <u>NA</u>
	Elevation: Ground 3199' KB 3206'
Operator Contact Person: Raul F. Brito	Total Depth 4780 PBID NA
Phone (<u>316</u>) <u>263–8787</u>	5280
Contractor: Name:Blue Goose Drilling	4950 4620
License: 5104	4290
Wellsite Geologist: Raul F. Brito	3630
	2970 2640
Designate Type of Completion New Well Re-Entry Workover	2310
OilSWDTemp. Abd.	1650
OilSWDTemp. AbdGasInjDelayed CompX DryOther (Core, Water Supply, etc.)	990
	330 A (r II b)
If OMMO: old well info as follows: Operator:	5280 4650 4650 3960 3960 3960 3970 1320 1320 1320 330
Weil Name:	Amount of Surface Pipe Set and Cemented at 359 Fee
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes No
Drilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
11/27/90 12/6/90 NA	
Spud Date Date Reached TD Completion Date	feet depth to w/ sx "mt
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP $\stackrel{.}{\sim}$ ll temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature	K.C.C. OFFICE USE ONLY
Title President Date	F Letter of Confidentiality Attached 1/8/91 C Wireline Log Received
Subscribed and sworn to before me this 9^{t} day of $\sqrt{3}$	
19 9/.	TATE CORPORATION COMMISSION Distribution
Notary Public	1-10-91 - KCC SWD/Rep NGPA
	(Specify)
Date Commission Expires KENNETH S. WHITE MOTARY PUBLIC	CONSERVATION DIVISION
STATE OF KANSAS, My Appt. Exp.	Wichita, Kansas Form ACO-1 (7-89)
lift Whire rule	A SECTION OF THE SECT

SIDE TWO

_		<u>_</u>	Lanca Nama	Regier	•	Well#	2_8
perator Name		_	_			_ "" _	
ec. <u>8</u> Twp. <u>10</u>	- 22	East	County	Thomas			
 .	414	- MESI					
NSTRUCTIONS: Show interval tested, time bydrostatic pressures f more space is need	e tool open and , bottom hole te	d closed, flowing ar emperature, fluid rec	WY COUT-IN DEESS	ures. Wheth	EL PHAT HI DIES	Sule leac	nca statio teres,
rill Stem Tests Take (Attach Additional	n Sheets.)	X Yes No			Formation Descr	iption	
Samples Sent to Geolo	ogical Survey	X Yes No		{	∑ Log □	Sample	
ores Taken		Yes 😡 No	Name		Тор	Botto	m
Electric Log Run (Submit Copy.)		Yes No	HEEB	HY 2737 (4093 (-	+469) -887)		
T #1 4197-4226 7, IFP 172-776#, 34#, FSIP 12344 T #2 4266-4295 P 30-30#, ISIP ontinued on new	, FFP 826-10 # 30-30-30-30 1253#, FFP	055#, ISIP O, Rec. 60' WM,	BKC FT S 214# CHER	4131 (- K 4351 (4410 (-1 C 4601 (- 4629 (-1 4744 (-1	-1145) 204) -1395) 423)		
·		CASING RECORD	New Us		production et	r.	
Purpose of String	Size Hole	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	124"	8 5/8"	25#	359'	60/40 poz	_ 195	2% gel, 3%c
Shots Per Foot	PERFORATION Specify Footag	I RECORD pe of Each Interval I	Perforated	Acid, (Amount an	i Fracture, Shot, d Kind of Mater	Cement So ial Used)	pueeze Record Depth
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First Produ	uction Produci	ng Method Flowing	Pumping G	as Lift 🗌	Other (Explain))	
Estimated Production		Bbls. Gas	Mcf Wate				Gravity
Disposition of Gas:			ETHOD OF COMPLET				Production Interv
Vented Sol	d Used on ubmit ACO-18.)		n Hole Perfo			ed U Com	mingled
(1) Talledy o		LJ Othe	er (Specify)				

ORIGINAL

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BRITO OIL COMPANY, INC. #2-8 Regier 8-10S-33W Thomas County, Kansas #15-193-20,537

<u>DST #3 4304-4350</u> 30-30-30-30, Rec. 5' Mud, IFP 20-20#, ISIP 20#, FFP 20-20#, FSIP 20#

DST #4 4358-4373 30-45-60-60, Rec. 60' GIP, 30' Cln Oil, 124' GsyMCO (50% Oil, 15% Gas, 15% Wtr, 20% Mud), 186' SliOCW (2% Oil), IFP 40-81#, ISIP 756#, FFP 101-162#, FSIP 727#

<u>DST #5 4570-4574</u> 30-45-60-60, Rec. 180' GIP, 60' Oil, 62' MCWO (30% Oil, 50% Gas, 5% Wtr, 15% Mud), 62' SW, IFP 40-76#, ISIP 527#, FFP 121-152#, FSIP 457#

DST #6 4606-4710 30-30, Rec. 5' Mud, IFP 30-30#, ISIP 50#

RECEIVED STATE CORPORATION COMMISSION

JAN 10 1991

CONSERVATION DIVISION Wichita, Kansas TELEPHONE: AREA CODE 913 483-2627

AL ED CEMENTING COMPANY, S.

P. O. BOX 31 RUSSELL, KANSAS 67665

то:	Brito Oil Co. Inc.	INVOICE NO.	58205
	200 E. First #208	PURCHASE ORDER N	0
	Wichita, Kansas 67202	LEASE NAME	Regier 2-8
		DATE	Dec. 6, 1990
SERVIC	E AND MATERIALS AS FOLLOWS:		
	Common 120 sks @\$6.10 Pozmix 80 sks @\$2.40 Gel 12 sks. @\$6.75 Floseal 25#@\$1.00 Chloride 6 sks @\$21.00 Handling 200 sks @\$1.00 Mileage (7) @\$0.04¢ per sk per m Plugging Mi @\$2.00 pmp. trk	\$732.00 192.00 54.00 25.00 126.00 200.00 475.00 14.00 21.00	\$ 1,129.00
		Total URRENT 20% discount will ONLY if paid within 30 days invoice. 41516.00	\$ 1,895.00
A	THANK N All Prices Are Net, Payable 30 Days Following Date of Inv	rou	

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JAN 1 0 1991

CONSERVATION DIVISION Wichita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALIOED CEMENTING COMPANY, 1 :

P. O. BOX 31 RUSSELL, KANSAS 67665

TO:	Brito Oil Co. Inc.	INVOICE NO.	58097
200 E. First #208		PURCHASE ORDER N	10
	Wichita, Kansas 67202	LEASE NAME	Regier 2-8
. · · · · · · · · · · · · · · · · · · ·	·	DATE	Nov. 28, 1990
SERVICE	AND MATERIALS AS FOLLOWS:		
	Common 117 sks @\$6.10	\$ 713.70 187.20	
	Pozmix 78sks. @\$2.40 Chloride 5 sks @\$21.00	105.00	\$ 1,005.90
	Handling 195 sks @\$1.00 Milege (7) @\$0.04¢ per sk per mi Surface	195.00 54.60 380.00	
	Mi @\$2.00 pmp. trk. 1 plug	14.00 42.00	685.60
		Total	\$ 1,691.50
·	POSTED If account CURRENT be allowed GALY if from date of invoice.	paid within 30 days	
	Dalines -	91353,20	
	THANK YOU		

All Prices Are Net, Payable 30 Days Following Date of Invoice. 11/2% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

JAN 1 0 1991

CONSERVATION DIVISION Wichita, Kansas