

Operator Name PRITO OIL COMPANY, INC. Lease Name Regier Well # 1-8Sec. 8 Twp. 10S Rge. 33W ☐ East
☒ West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4260-4294 30-45-60-60, IF: FrB1 7"/30", FF: FrB1 8.5"/60", Press: IFP 50-101#, ISIP 1265#, FFP 116-177#, FSIP 1229#, Rec: 180' SWMCO (35% Oil, 50% Mud, 15% Wtr), 126°, C1 - 62,000 PPM
DST #2 4300-4350 (LKC 'I' & 'J') 30-45-60-60, IF: WkB1 1½" in 30", FF: WkB1 1½" in 60", Press: IFP 40-50#, ISIP 1265#, FFP 50-71#, FSIP 1224#, Rec: 90' OCM (30% Oil), 129°, IHP 2213#, FHP 2183#
DST #3 4348-4380 (LKC 'K') 30-45-30-60, IF: StrB1 BOB in 5½", FF: StrB1 BOB in 5", Press: 1690' GIP, 93' CO, 436' MCGow/tr Wtr (75% Oil, 20% Gas, 4% Mud, 1% Wtr), 63' MCGO (63% Oil, 32% Gas, 5% Mud, 63' MCGow/trWtr (85% Oil, 5% Gas, 5% Mud, 5% Wtr), 128°, C1-Recovery 46,000 PPM, Mud Sys 40,000 PPM
(SEE PAGE 2)

Name	Top	Bottom
ANHY	2712 [+495]	
TOP	3944 [-737]	
HEEB	4093 [-886]	
LANS	4130 [-923]	
MUNC CRK	4268 [-1061]	
STARK	4352 [-1145]	
BKC	4410 [-1203]	
MARM	4434 [-1227]	
FT SC	4603 [-1396]	
CHER	4631 [-1424]	
JHN ZN	4675 [-1468]	
MISS	4738 [-1531]	
LTD	4805	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
....SURFACE....	12½"	8 5/8"	20#	320'	Posmix	200	3% CC...2%
....PRODUCTION....	7.7/8"	4 1/2"	10.5#	4764'	Class A	175	Gel.....
.....					Posmix	75XS	W/ 1.7# BA-29 5# Kol Seal per sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4611-16			250 gal 15% INS		4611	
4	4583-91			250 gal 15% INS		4583	
4				1500 gal 15% NE			
4	4363-4369			250 gal 15% INS		4363	
Set CIBP @ 4606' & 4568'				1500 gal 15% NE			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
2 3/8"	4547' KB	4480' KB					
Date of First Production		Producing Method					
11-7-89		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
58 Bbls		-0-	MCF	5.8 Bbls	CFPB	38	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

4363-4369'.....
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BRITO OIL COMPANY, INC.

#1-8 Regier

NW NW SW Sec. 8-10S-33W

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DST #4 4382-4410 (LKC 'L') 30-45-3-60, IF: VWkSurfBl $\frac{1}{4}$ ", FF: NoBl, Press: IFP 30-30#, ISIP 50#, FFP 40-40#, FSIP 65#, Rec: 15' Mud, 128°, IHP 2334#, FHP 2314'

DST #5 4566-4620 (Myr Sta & Ft Sc) 30-45-60-60, IF: FrBldg Bl 10 $\frac{1}{2}$ " in 30", FF: GdBldgBl BOB in 30", Press: IFP 71-111#, ISIP 1012#, FFP 147-167#, FSIP 966#, Rec: 367' MCGow/trWtr (36% Oil, 40% Gas, 9% Mud, 15% Wtr), 62' WCMw/scumOil (60% Mud, 40% wtr), 134°, CL-Recovery 54,000 PPM, Mud Sys 36,000 PPM

DST #6 4636-4715 (Jhn Zn) 30-30-30-30, IF: Wk surfBl, died/7", FF: NoBl, Press: IFP 30-30#, ISIP 76#, FSIP 65#, FFP 40-40#, Rec: 10' Mud, 131°, IHP 2475#, IHP 2435#

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Wichita, Kansas