

SIDE ONE
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 6/30/83

OPERATOR American Energies Corporation API NO. 15-193-20,254

ADDRESS 575 Fourth Financial Center COUNTY Thomas

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Tom Hansen PROD. FORMATION N/A
PHONE 316-263-5785

PURCHASER N/A LEASE Frank

ADDRESS WELL NO. 1

DRILLING Murfin Drilling Company WELL LOCATION SE SE SE

CONTRACTOR 330 Ft. from South Line and

ADDRESS 617 Union Center Building 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 15 TWP 10S RGE 33 (E) (W)

PLUGGING Same as above CONTRACTOR

ADDRESS

TOTAL DEPTH 4775' PBT

SPUD DATE 12/22/82 DATE COMPLETED 1/4/83

ELEV: GR 3143' DF 3145' KB 3148'

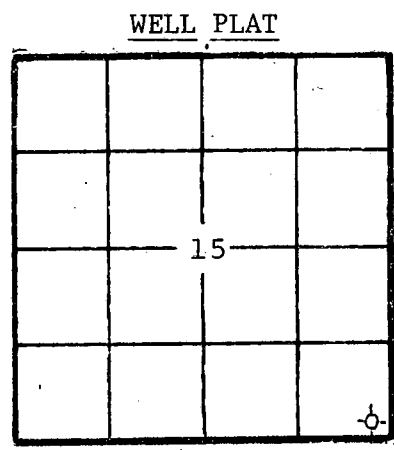
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 406' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

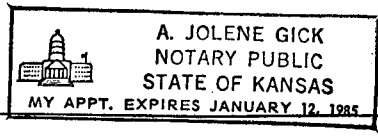
I, Ronald S. Schraeder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder
(Name) Ronald S. Schraeder
Oper. Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of January, 1983.

A. Jolene Gick
(NOTARY PUBLIC)



MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

IAN 19 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR American Energies Corp, LEASE Frank

SEC. 15 TWP. 10S RGE 33W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	2649'	+499		
B/Anhydrite	2679'	+469		
Heebner	4050'	-902		
Toronto	4069'	-921		
Lansing	4089'	-941		
Stark	4309'	-1161		
BKC	4364'	-1216		
Marmaton	4392'	-1244		
Pawnee	4512'	-1364		
Up. Cher.	4563'	-1415		
Lower Cher.	4597'	-1449		
Johnson	4642'	-1494		
Miss.	4734'	-1586		
LTD	4774'			
RTD	4775'			
DST #1 4155-80' 30/30/60/60 Strong blow thruout Rec. 1675' W IHP 2061, IFP 42-458, ISIP 1265, FFP 486-792, FSIP 1251, FHP 2020, BHT 117°.				
DST #2 4264-90' 30/30/45/45 Wk. blow-died in 25" Rec. 65' WM w/oil spks. IHP 2103, IFP 68-98, ISIP 532, FFP 98-98, FSIP 504, FHP 2061.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	411'	Common	300	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations