

ORIGINAL

CONFIDENTIAL

RELEASED

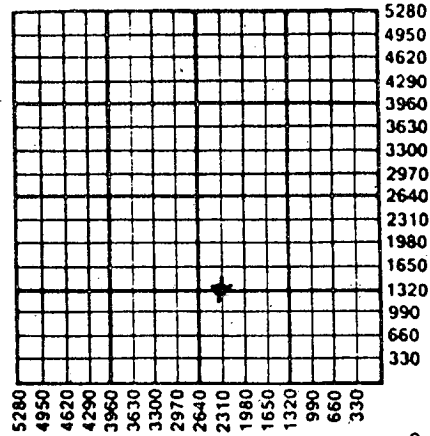
DEC 13 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484  
Name: Anderson Energy, Inc.  
Address 200 E. First St., Suite 414  
Wichita, KS 67202  
City/State/Zip \_\_\_\_\_  
Purchaser: N/A  
Operator Contact Person: William L. Anderson  
Phone (316) 265-7929  
Contractor: Name: White & Ellis Drilling, Inc.  
License: 5420  
Wellsite Geologist: Chris Peters  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
If OWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/26/90 11/6/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,527-0000  
County Thomas FROM CONFIDENTIAL  
W/2 W/2 SE/4 Sec. 15 Twp. 10 Rge. 33  East  
1320 Ft. North from Southeast Corner of Section  
2310 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Dumler Well # 1  
Field Name Nollette  
Producing Formation D&A  
Elevation: Ground 3148' KB 3153'  
Total Depth 4756' PBTD -



Amount of Surface Pipe Set and Cemented at 289 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson  
Title Secretary-Treasurer Date 11/14/90  
Subscribed and sworn to before me this 14th day of November,  
1990.

Notary Public  
William E. Clark  
Date Commission NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. Aug. 5, 1992

August 5, 1992

NOV 15 1990  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

ORIGINAL

SIDE TWO

Operator Name Anderson Energy, Inc. Lease Name Dumler Well # 1

Sec. 15 Twp. 10 Rge. 33  East  West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description

Log  Sample

Name	Top	Bottom
Anhydrite	2649	( +504)
Base Anhydrite	2676	( +477)
Heebner	4046	( -893)
Toronto	4062	( -909)
Lansing	4086	( -933)
Stark	4299	(-1146)
Marmaton	4386	(-1233)
Pawnee	4502	(-1349)
Ft. Scott	4558	(-1405)
Mississippi	4685	(-1532)

See attached sheet for DST's.

CASING RECORD  RTD  New  Used 4756

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	289'	60/40 Poz	175	2% gel, 3% c.c.

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

15-193-20527-0000

CONFIDENTIAL  
RELEASED  
DEC 13 1991

ANDERSON ENERGY, INC.

Dumler Lease - Well #1  
Sec. 15-10S-33W, Thomas Co., KS FROM CONFIDENTIAL

Page 3 - ACO-1

Drill Stem Tests:

DST #1: 4230-56' (Lansing H)

60 (60) 60 (75)

Rec. 15' GIP, 25' clean gassy oil &  
90' oil cut muddy water (5% oil, 45% water)

IFP 59-64#      FFP 73-91#

ISIP 1290#      FSIP 1274#

DST #2: 4260-4282' (Lansing 'I')

50 (30) & Out

Rec. 5' mud with few oil spots

IFP 42-42#      ISIP 287#

Flushed tool on IFP

DST #3: 4279-4307' (Lansing 'J')

60 (60) 30 & Out

Flushed and blow came back 1st open

Weak surface blow on 2nd open died

Rec. 8' mud w/oil specks

All pressures 50#

DST #4: 4305-30' (Lansing 'K')

30 (30) 15 & Out

Rec. 3' mud

IFP 35-35#      FFP 37-37#

ISIP 55#      FSIP 0#

DST #5: 4331-65' (Lansing 'L')

15 (30) 5 & Out

Rec. 3' mud

IFP 48-48#      FFP 52-52#

ISIP 62#      FSIP 0#

DST #6: 4498-4597 (Pawnee, Myrick & Ft. Scott)

60 (45) 45 (45)

Rec. 35' slightly oil cut mud (2% oil)

IFP 48-58#      FFP 62-62#

ISIP 1020#      FSIP 938#

DST #7: 4618-4716' (Johnson zone & Basal Sand)

45 (45) 15 & Out

Rec. 15' mud w/scum of oil

IFP 50-52#      FFP 59-59#

ISIP 805#      FSIP 0#

RECEIVED  
STATE CORPORATION COMMISSION

NOV 15 1990

CONSERVATION DIVISION  
Wichita, Kansas