

5

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128

Name: Kenneth S. White and Carnes Expl Co

Address 200 E. First, Suite 210

City/State/Zip Wichita, Kansas 67202

Purchaser: Clear Creek, Inc.

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: John C. Carnes

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

7/3/89 7/11/89 7/28/89
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,481-0000

County Thomas

E/2 NW NE Sec. 23 Twp. 10S Rge. 33 East West

4620 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

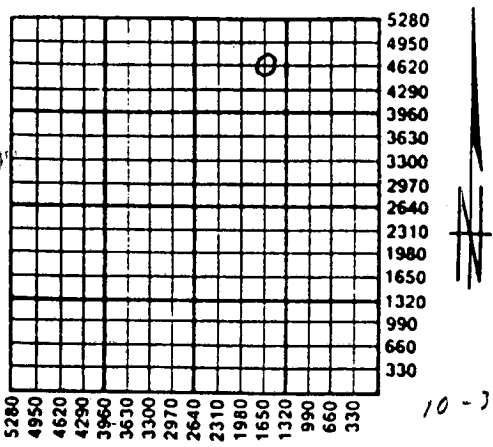
Lease Name Mollie Well # 1

Field Name Nolette Southeast

Producing Formation Lansing/Kansas City

Elevation: Ground 3143 KB 3148

Total Depth 4700 PBDT ~~4700~~ 4661



Amount of Surface Pipe Set and Cemented at 369.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2639' Feet

If Alternate II completion, cement circulated from 2639'
feet depth to surface w/ 1350 sx cmt.

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10-27-89
OCT 27 1989
OIL & GAS CONSERVATION DIVISION
KANSAS

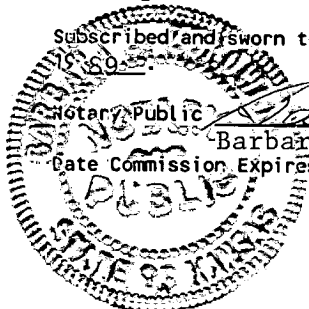
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 10/25/89

Subscribed and sworn to before me this 25th day of October



Notary Public Barbara L. Zurowski
Date Commission Expires January 20, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

P1

SIDE TWO

Operator Name Kenneth S. White & Carnes Expl Lease Name Mollie Well # 1
 Sec. 23 Twp. 10S Rge. 33 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2644 (+ 504)</td> <td></td> </tr> <tr> <td>B/Anhydrite</td> <td>2671 (+ 477)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4044 (- 896)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4083 (- 935)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4303 (-1155)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4497 (-1349)</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>4555 (-1407)</td> <td></td> </tr> <tr> <td>Johnson</td> <td>4627 (-1479)</td> <td></td> </tr> <tr> <td>Miss.</td> <td>Not Penetrated</td> <td></td> </tr> <tr> <td>LTD</td> <td>4700</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2644 (+ 504)		B/Anhydrite	2671 (+ 477)		Heebner	4044 (- 896)		Lansing	4083 (- 935)		Stark	4303 (-1155)		Pawnee	4497 (-1349)		Ft. Scott	4555 (-1407)		Johnson	4627 (-1479)		Miss.	Not Penetrated		LTD	4700	
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8ths	20#	369.50	60/40 poz	200	2% gel, 3% CC
Production	7-7/8"	4-1/2"	10-1/2#	4697'	Common	155	4# gilsonite/sk,
					1.7% BA-29		

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4313'-4318'	500 gals 15% NE, and 1250 gals 15% NE	

TUBING RECORD Size 2-3/8" Set At 4651.1 Packer At _____ Liner Run Yes No

Date of First Production 8/4/89 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil <u>52</u> Bbls.	Gas <u>-0-</u> Mcf	Water <u>18</u> Bbls.	Gas-Oil Ratio	Gravity <u>28</u>
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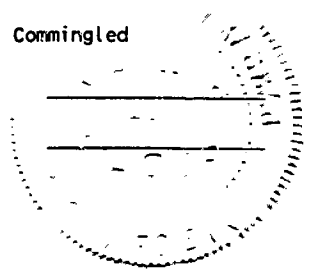
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



Attached to ACO-1 Form for

Kenneth S. White and Carnes Exploration Co.
 #1 Mollie
 E/2 NW NE Section 23-10S-33W
 Thomas County, Kansas
 API #15-193-20,481

DST #1 4126-4171 (Lansing "D" and "E")
 45-45-30-30

1st Open: weak blow building to 3"
 2nd Open: no blow, flushed tool, no help
 Rec: 10' mud with oil specks, 90' MSW
 IFP: 56-77 ISIP 1277 BHT 120°
 FFP: 111-111 FSIP 1277 HP:2029-1940

DST #2 4212-4303 (Lansing "G", "H", "I")
 45-45-60-60

1st Open: weak blow building to 4"
 2nd Open: no blow, flush tool, weak blow building to 5"
 Rec: 195' muddy water with good show oil on tool
 IFP: 67-100 ISIP: 1288 BHT 122°
 FFP: 111-144 FSIP: 1277 HP: 2129-2096

DST #3 4303-4327 (Lansing "K")
 30-60-45-60

1st Open: Strong blow of bottom of bucket in 2-1/2",
 2nd Open: Strong blow off bottom of bucket in 7"
 Rec: 2045' Gas in Pipe, 1025' Gassy Oil
 90' HOCM
 IFP: 90-212 ISIP: 1146 BHT:123°
 FFP: 257-368 FSIP: 1109 HP: 2175-2096

DST #4 4332-4357 (Lansing "L")
 30-30-0-0

1st Open: Weak blow, died, flushed tool, no blow
 Rec: 2' Drilling Mud
 IFP: 26-26 ISIP: 51 HP: 2164-2119

DST #5 (Straddle) 4299-4329 (Lansing "K")
 30-60-120-75

Rec: 2177' Gas in Pipe, 980' Clean Gassy Oil,
 120' Muddy oil specked water
 IFP: 79-158 ISIP: 1134 BHT: 123°
 FFP: 180-428 FSIP: 1086 HP: 2149-2244

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 STATE CORPORATION COMMISSION

OCT 27 1989

CONSERVATION DIVISION
 Wichita, Kansas