

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-193-20,267

ADDRESS 575 Fourth Financial Center COUNTY Thomas
Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Alan L. DeGood PROD. FORMATION Kansas City "K" Zone
PHONE 316-263-5785

PURCHASER Inland Crude Purchasing Corporation LEASE Mollie

ADDRESS 200 Douglas Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION W/2 NW NE

DRILLING Slawson Drilling Company 660 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of
ADDRESS 200 Douglas Building the NE (Qtr.) SEC 23 TWP 10S RGE 33W (E) (W)

PLUGGING N/A

CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)

		●	
		23	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4,780' PBD

SPUD DATE 8/13/83 DATE COMPLETED 9/21/83

ELEV: GR 3142' DF 6' KB 3148'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(API)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 336.23' DV Tool Used? Port Collar @ 1,929.34'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Van F. Griffin
(Name) Van F. Griffin, Pres.

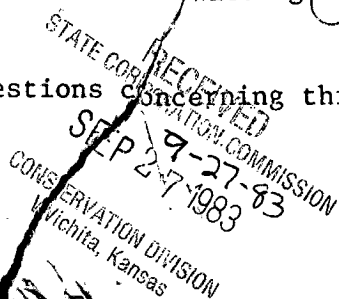
SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of September

19 83 .



MY COMMISSION

Kristee Wittrig
(NOTARY PUBLIC)
Kristee Wittrig



** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR American Energies Corp. LEASE Mollie SEC. 23 TWP. 10S RGE. 33W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST #1 4300-34' K Zone 30/60/45/75 1st open-wk. blow increased 10" in 4 min. 2nd open-surface blow increased 10" in 5 min. IHP 2140#, IFP 48-129#, ISIP 1231#, FFP 129-226#, FSIP 1183#, FHP 2140#, rec. 1755' GIP, 372' CGO, 155' SLMCO, 31' O&WCM, 60% M, 30% W, 10% O. DST #2 4621-45' Johnson Zone 30/45/15/45 1st open-wk. blow increased to 1/4" and died in 20" 2nd open-no blow IHP 2478#, IFP 33-33#, ISIP 50#, FFP 33-33#, FSIP 33#, FHP 2462#, rec. 4" clean oil on top of tool DST #3 and #4 - misruns				E-Log Tops: Top Anhydrite 2639 +509 Base Anhy. 2666 +482 Heebner 4044 +896 Lansing 4080 +932 Mun. Crk. 4218 -1070 Stark 4302 -1154 BKC 4358 -1210 Pawnee 4494 -1346 Upper Cher. 4536 -1398 Lwr. Cher. 4579 -1431 Johnson Zn. 4622 -1474 Miss. LS 4706 -1558 RTD 4780 -1632 LTD 4777 -1629	
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	345'	60/40 POZ	250	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4428' KB	RFC	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4312-16'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8" 8 round up-set tubing		4,620'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 15% mud acid	4312-16'
1000 gallons SGA acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/21/83	Pumping	
Estimated Production -I.P.	Oil 12 bbls. Gas -0- MCF Water 56 % 16 bbls. Gas-oil ratio N/A CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 4312-16'	