

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-29,634-0000

County Thomas

~~E~~ - ~~S~~ - ^{S2} - NE - NW Sec. 24 Twp. 10S Rge. 33 X ^E W

990' Feet from S (circle one) Line of Section

1980' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name JAMES Well # 1

Field Name n/a

Producing Formation Mississippi None

Elevation: Ground 3123' KB 3128'

Total Depth 4640' PBDT

Amount of Surface Pipe Set and Cemented at 315.49' Feet

Multiple Stage Cementing Collar Used? n/a Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from n/a

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A JZ 1-11-96
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 8541

Name: Petex, Inc.

Address 1610 E. Sunshine

City/State/Zip Springfield, Mo. 65804

Purchaser: N/A

Operator Contact Person: Larry Childress

Phone (417-887-1225

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Thomas Funk

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

5-17-95 6-1-95 6-1-95 FT
Spud Date Date Reached TD Completion Date 6-2-95 KCL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market --Room 2078, -Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

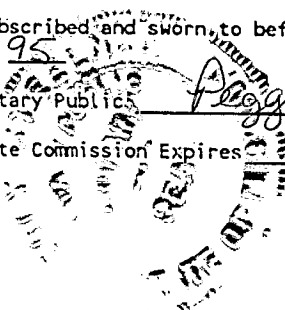
Signature Larry Childress

Title President Date 6/28/95

Subscribed and sworn to before me this 28th day of June, 19 95

Notary Public Peggy Steelman

Date Commission Expires 7/29/95



RECEIVED
STATE CORPORATION COMMISSION
6-30-95
JUN 30 1995

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name Petex, Inc. Lease Name James Well # 1

Sec. 24 Twp. 10S Rge. 33 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	anhydrite	2623	+505
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	b/anhydrite	2654	+474
List All E.Logs Run: <u>None</u>		heebner	4126	-898
		lansing	4066	-938
		muncie creek	4202	-1074
		stark	4286	-1158
		marmaton	4380	-1252
		pawnee	4481	-1353
		cherokee	4569	-1441
		johnson zone	4610	-1482

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	315.49'	60/40 pos	200	2% gel-4% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>D&A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 3221

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE <u>6-1-95</u>	SEC <u>24</u>	TWP. <u>10</u>	RANGE <u>33</u>	CALLED OUT <u>5:00AM</u>	ON LOCATION <u>8:00AM</u>	JOB START <u>9:30AM</u>	JOB FINISH <u>12:30PM</u>
LEASE <u>James</u>	WELL # <u>1</u>	WEST EDGE LOCATION <u>Oakley 3N 4W 3/4N</u>		COUNTY <u>Thomas</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one) 2 was into

CONTRACTOR ABERCROMBIE DRUG RIG # OWNER _____

TYPE OF JOB ROTARY PLUG CEMENT _____

HOLE SIZE 7 7/8 T.D. 4640'

CASING SIZE 8 3/8 SURFACE DEPTH 315

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS _____

AMOUNT ORDERED 190 SK 60/40

6% Gel 1/4# FIO - Seal Per SK

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	@	_____

EQUIPMENT

PUMP TRUCK CEMENTER Yha

177 HELPER Will

BULK TRUCK _____

_____ DRIVER John

BULK TRUCK _____

_____ DRIVER _____

TOTAL _____

REMARKS:

25 SK @ 2.50

100 SK @ 1.75

40 SK @ 3.50

10 SK @ 40' wiper plug

15 SK @ RT Hole

Shank

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG @ _____

@ _____

@ _____

TOTAL _____

CHARGE TO: PETEX INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

RECEIVED
STATE CORPORATION COMMISSION

TOTAL JUN 3 1995

6-30-95

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John Warts

WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE <u>5-16-95</u>	SEC. <u>24</u>	TWP. <u>10</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>James</u>	WELL # <u>1</u>	LOCATION <u>Oakley 3N-4W-1N-4W, SS.</u>	COUNTY <u>Thomas</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one) NEW

CONTRACTOR Abercrombie R.T.D #8 OWNER Same

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 320'

CASING SIZE 8 5/8 DEPTH 315'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

AMOUNT ORDERED 200 SKS 6 3/4 per

4% CC - 2% Gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING 200 SKS @ 1.05

MILEAGE 44 per sk/mile

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Bill L.

BULK TRUCK DRIVER

212

BULK TRUCK DRIVER

REMARKS:

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG @

TOTAL

CHARGE TO: Petex Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

RECEIVED
STATE CORPORATION COMMISSION
TOTAL

JUN 30 1995

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony M. [Signature]

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS