

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20-445-0000

County...Thomas.....

N/2 NW. SE. Sec. 24. Twp. 10S Rge. 33. X East
West

..2310... Ft North from Southeast Corner of Section
..1980... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

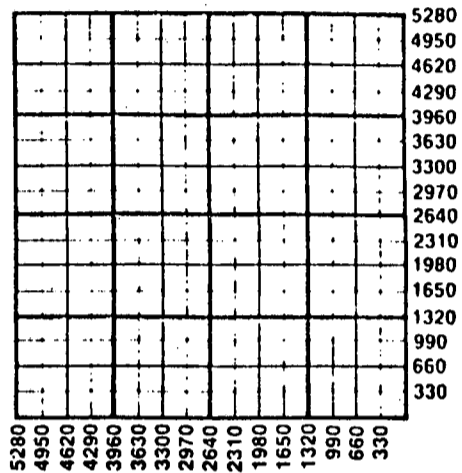
Lease Name...F&J Farms "B".....Well #...1.....

Field Name...Unnamed.....

Producing Formation...LKC 140.....

Elevation: Ground...3115.....KB...3121.....

Section Plat



Operator: License #5181.....
Name ..Donald C. Slawson.....
Address ..104 S. Broadway.....
.....200 Douglas Bldg.....
City/State/Zip ..Wichita, KS...67202..

Purchaser...Inland Purchasing.....

Operator Contact Person ...William Horigan.
Phone ...316...263-3201.....

Contractor: License # ..5657.....
Name ..Slawson Drilling Company.....

Wellsite Geologist...Rich Robba.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..7-30-87. 8-8-87..... ~~9-11-87~~.....
Spud Date Date Reached TD Completion Date
..4685..... ..4644.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 298 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...2620.....feet
If alternate 2 completion, cement circulated
from surface feet depth to...2620...w/ 375SX cmt
Cement Company Name ..Allied Cementing.....
Invoice #954.....

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # ..108,228-C..... Repressuring
D-18,344

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # 13000241....
 Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
 Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

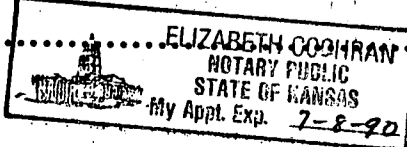
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..*William R. Horigan*.....
William R. Horigan
Title...Kansas Operations Manager..... Date ...9-21-87.....

Subscribed and sworn to before me this ..21st...day of...Sept.....
19.87...
Notary Public ..*Elizabeth Cochran*.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
OCT 30 1987
10-30-87
Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas
HP108715

Operator Name Donald C. Slawson Lease Name F & J Farms "B" Well # 1

Sec. 24 Twp. 10S Rge. 33 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

" SEE ATTACHED"

Name	Top	Bottom
ANH	2613	(+508)
B/ANH	2639	(+482)
WAB	3664	(-543)
TOPEKA	3796	(-675)
HEEB	4021	(-900)
TOR	4040	(-919)
LANS	4058	(-937)
MC	4196	(-1076)
140ZN	4209	(-1088)
STK	4276	(-1155)
BKC	4339	(-1218)
MARM	4371	(-1250)
FS	4531	(-1410)
L/CH	4562	(-1441)
JZ	4606	(-1485)
MISS	4649	(-1528)
LTD	4688	(-1567)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Surface	12-1/4"	8-5/8"	24#	298'	60/40pop	200	2% G, 3% CC	
Production		4-1/2"	10.5#	4687'	50/50pop	250	18% salt	
FO Tool		4-1/2"		2620'	Lite	350	3% CaCL	
					Neat	25	3% CaCL	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth		
4 ispf	4211' - 4212'			250 g 7 1/2% MCA		4211-12'		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First Production		Size	Set At	Packer at				
8-21-87		2-3/8"	4226'	N/A				
Date of First Production		Producing Method						
8-21-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	45	Bbls	TSTM	MCF	6	Bbls	N/A	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4211-4212'
 Used on Lease Dually Completed
 Commingled

CONFIDENTIAL

15-193-20445-0000

DST INFORMATION
DONALD C. SLAWSON
OIL PRODUCER
F & J Farms "B" #1

DST #1: 4076-4114 30-15-20-20 Weak Blw, died. Rec. 20' Wtry
Mud. IFP: 33-33, FFP: 33-33, ISIP: 1071, FSIP: 1111, HP:
2005-1997, BH Temp. 110°.

DST #2: 4116-4149 (70') 30-20-20-20 Wk. Bl. died. Rec. 10'
Mud. IFP: 33-33, FFP: 33-33, ISIP: 892, FSIP: 932, HP:
1976-1997. Temp. 108°.

DST #3: 4185-4224 (140') 30-45-45-60 BOBOB in 20", both opens.
Rec. 245' GIP, 355' TF, 85' CGO, 220' MCO, (80% O, 20% M), 50' MW,
29,000 CCL. IFP: 25-74, FFP: 91-173, ISIP: 1274, FSIP: 1250,
HP: 2029-2037, Temp. 110°.

DST #4: 4215-4249 (160') 30-20-20-20 WBTO, Rec. 35' Wtry Drlg.
Mud. 17,000 CCL. IFP: 25-29, FFP: 41-41, ISIP: 1307, FSIP:
1282, HP: 2054-2045, Temp. 110°.

DST #5: 4245-4275! (180') 30-45-45-60 2" blow. Rec. 15' HMCO
(50%O, 50%M), 20' OCM (68%M, 30%O, 2%W), 40' OCWM (75%M, 22%W,
8%O). IFP: 17-41, FFP: 41-50, ISIP: 1339, FSIP: 1323.

DST #6: 4485-4620 (MYR ST, FS, JZ) 30-20-20-20 Wk. Bl. died.
Rec. 20' Mud. IFP: 66-74, FFP: 74-74, ISIP: 91, FSIP: 82,
HP: 2240-2232, Temp. 110°.

RECEIVED
STATE CORPORATION COMMISSION

OCT 30 1987

CONSERVATION DIVISION
Wichita, Kansas

NP108715