TO:	API Number: 15-193-20,672-0000
STATE CORPORATION COMMISSION	ALL NUMBEL: 15 125 20,072 000
CONSERVATION DIVISION - PLUGGING	<u>E2 NW</u> /4 SEC. <u>30</u> , <u>10</u> S, <u>32</u> W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator licenset 5030	•
Operator license#_5030_	Lease: Hemmert Well # 1-30
operator 1100mbo   <u>-555-</u>	
Operator: Vess Oil Corporation	County: Thomas 152.59
8100 E. 22 <sup>nd</sup> Street	•
Address: North Building #300	Well total depth 4695 feet
Wichita, Kansas 67226	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 303 feet
Aband. oil well, Gas well, Input well	_, SWD, D & A_X_
Plugging contractor: L.D. Drilling, Inc.	License#_6039
Address: Great Bend, Kansas 67530	
Company to plug at: Hour: 6:00 A.M. Day: 4 Mo	nth: December Year: 1999
Plugging proposal received from: Doran Mark	heim
Company: L.D. Drilling, Inc. Phone:	
Were: Order 190 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.  Space all plugs with heavy drilling mud through drill pipe.	
the same and the s	
Plugging Proposal Received by: Herb Deines	
Plugging operations attended by agent? All[	], Part[ ], None[ X ]
Completed: Hour 9:30 A.M., Day: 4, Month: December, Year: 1999	
Actual plugging report:	
1st. Plug at 2600' w/25 sxs cement. Anhydrite 2587' - 2616'.	
2 <sup>nd</sup> . Plug at 1500' w/100 sxs cement. Dakota 1483' - 1783'.	
3 <sup>rd</sup> . Plug at 355' w/40 sxs cement. Surface pipe to 303'.	
4 <sup>th</sup> . Plug at 40' w/10 sxs cement.	
15 sxs in rathole.	
Demonstration 2111 - 4 Company in the	
Remarks: Allied Cementing.  Condition of casing in hole): GOOD_X BAD	Anhr nlug. VES Y NO
Bottom plug(in place): YES, CALC, NO_X_	Dakota plug: YES X , NO
Plugged through TUBING, CASING E	
<pre>I did[ ] / did not[ X ] observe the plugging</pre>	The state of the s
	ps (SW Hagent)
INVOICED	KANSAS CORPORATION COMMISSION CP-2/3
DATE 12/23/99	DEC 1 4 1999 (0)

CONSERVATION DIVISION WICHITA, KS