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"Corrected Copy"

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-193-20510-0000
SE SW NW
SW NW SE, SEC. 08, T 10 S, R 33 W X

TECHNICIAN'S PLUGGING REPORT

Operator License # 3295

1650-2970 feet from S section line

2910 4290 feet from E section line

Operator: David W. Clothier
Name & Address: 225 N. Market Suite 333
Wichita, Ks. 67202

Lease Name Stienle Farms Well # 1-8

County Thomas

Well Total Depth 4799 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 314

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton License Number _____

Address _____

Company to plug at: Hour: 1:00 PM Day: 14 Month: June Year: 19 90

Plugging proposal received from _____

(company name) David W. Clothier (phone) _____

were: Order 205 sks 65/35 poz 8% gel.

Well record 8 5/8 set at 314' w/225 sks

4 1/2 set at 4793 ft w/170 sks.

Port collar at 2610 w/675 sks cement top at 60 ft from surf. TD 4799 PBTD 3970.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 1992

CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 5:00PM Day: 14 Month: June Year: 19 90

ACTUAL PLUGGING REPORT Collapsed casing at 3970. Ran tubing to 3959.

Pumped 100 sks 65/35 poz 8% gel. Circ fl and mud to surf. Pulled tubing to 1970.

Pumped 85 sks cement. Pulled all of tubing. Sq w/15 sks cement at 600 max psi and

500 shut in psi. Backside sq w/5 sks cement at 200 max psi and 200 shut in psi.

Remarks: (If additional description is necessary, use BACK of this form.)

I (did / do not) observe this plugging.

Del. S.

Signed Marvin Miller
TECHNICIAN