

15-193-20641-0000

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-19-95

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 4  
SEAT Yes No

Expected Spud Date November 22, 1995  
month day year

Spot 200N OF  
SW SW NW Sec 36 Twp 10s Rg 32 East  
West

OPERATOR: License # 31691  
Name: Coral Coast Petroleum, L.C.  
Address: 212 N. Market #402  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Dan Reynolds  
Phone: 316-269-1233

2970-3170 feet from South / NORTH line of Section  
4950 feet from East / WEST line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard, JV

County: Thomas  
Lease Name: George Well #: 1  
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes  no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330'

Ground Surface Elevation: NA 3080 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 300 250'

Depth to bottom of usable water: 100 1840'

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: none

Projected Total Depth: 4700'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well  farm pond  other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?: yes  no

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield  Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWMO ... Disposal  Wildcat ... Cable
- Seismic; ... # of Holes ... Other
- Other

If OWMO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

CORRECTION 12-4-95

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 14 1995

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the casing surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-14-95 Signature of Operator or Agent: Daniel M. Reynolds Title: Managing Member

FOR KCC USE:  
 API # 15- 193-206410000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 300 feet per Alt.  (2)  
 Approved by: JK 11-14-95

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This authorization expires: 5-14-96  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

36  
10  
320

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

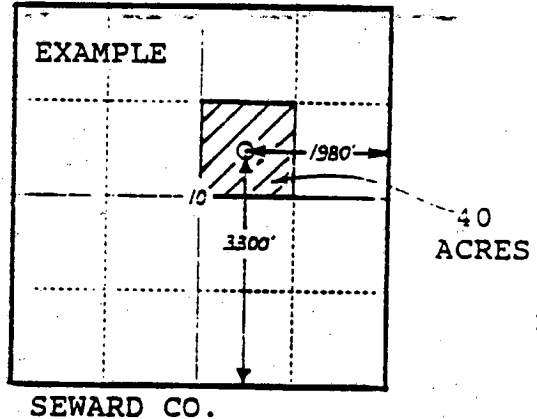
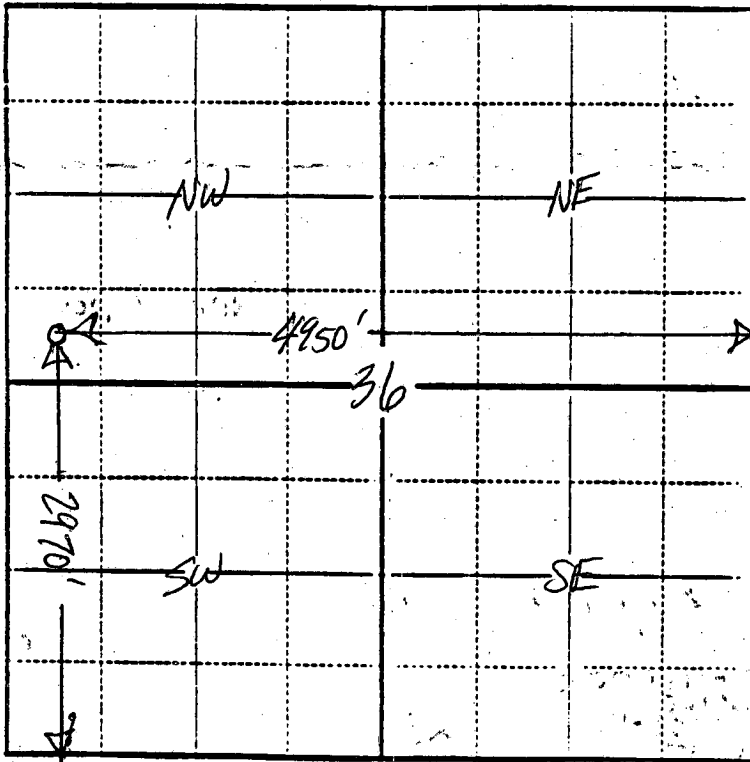
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.