

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date June 30, 1986 month day year

API Number 15- 193-20,411-0000

OPERATOR: License # 5063 Name Energy Exploration, Inc. Address 1002 S. Broadway City/State/Zip Wichita, Kansas 67211 Contact Person Brad D. Lehl Phone 316-267-7336

SE NE SE Sec. 36 Twp. 10 S, Rg. 32 1650' 330' East West Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet County Thomas Lease Name Nichols Unit Well # 1

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation N/A feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 250' Depth to bottom of usable water 1700' Surface pipe planned to be set 280' Projected Total Depth 4700 feet Formation Mississippian

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 6-23-86 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 280 feet per Alt.

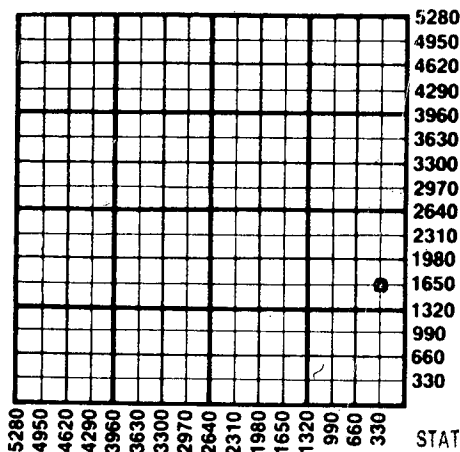
This Authorization Expires 12-24-86 Approved By 6-24-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
alternate 2 completion, cement in the production pipe from
below any usable water to surface within 120 days of spud date.

JUN 24 1980
06-24-80
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238