

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTION  
2-1886

CORRECTION

Starting Date February 28, 1986  
month day year

OPERATOR: License # 5063  
Name Energy Exploration, Inc.  
Address 1002 South Broadway  
City/State/Zip Wichita, Kansas 67211  
Contact Person Brad D. Lehl  
Phone 316-267-7336

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

~~\_\_\_\_\_~~ cementing will be done immediately upon setting production casing  
Date 2-14-86 Signature of Operator or Agent Title District Geologist

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt. 1 2

This Authorization Expires 2-4-86 Approved By \_\_\_\_\_ 2-4-86

API Number 15-193-20,394-0000

\* SE SW SE Sec 36 Twp. 10 S, Rg. 32 X East  
330' Ft. from South Line of Section  
1650' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330' feet  
County Thomas  
Lease Name Nichols Well # 4  
Ground surface elevation Not available feet MSL  
Domestic well within 330 feet: \_\_\_yes  no  
Municipal well within one mile: \_\_\_yes  no  
Surface pipe by Alternate: 1 \_\_\_ 2  \_\_\_  
Depth to bottom of fresh water 250  
Depth to bottom of usable water 1750  
Surface pipe planned to be set 300  
Projected Total Depth 4700 feet  
Formation Mississippi

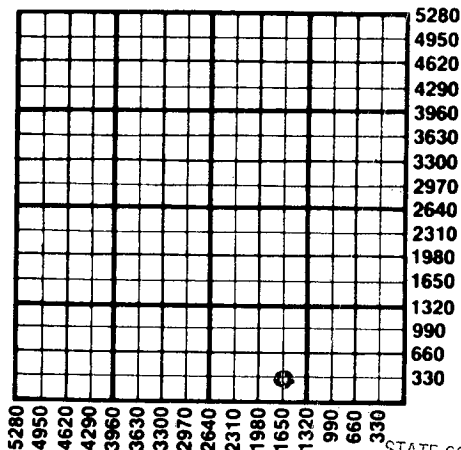
was SWSSE  
2310 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

FEB 18 1986

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238