

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: July 15 1985  
month day year

API Number 15- 193-20,361-0000

OPERATOR: License # 5063  
Name Energy Exploration, Inc.  
Address 1002 South Broadway  
City/State/Zip Wichita, Kansas 67211  
Contact Person Brad D. Lehl  
Phone (316) 267-7336

NE SW SE Sec 36 Twp 10 S, Rge 32  
(location)  
990' Ft North from Southeast Corner of Section  
1650' Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State 801 Union Center, Wichita, Ks. 67202

Nearest lease or unit boundary line 990 feet.  
County Thomas  
Lease Name Nichols Well# 1  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 250 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 1700 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 280 feet  
Conductor pipe if any required none feet  
Ground surface elevation not available feet MSL  
This Authorization Expires 1-9-86  
Approved By 7-9-85 RCH

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4700 feet  
Projected Formation at TD Mississippi  
Expected Producing Formations Lansing, Marmaton, Cherokee

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date July 2, 1985 Signature of Operator or Agent *Brad D. Lehl* Title President

RCH for KOHE

From below usable water to surface RCH Form C-1 4/84

\*\*Production string will be immediately cemented, if surface casing has not been set, (over)

(continued) in order to protect the Dakota Formation.

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Wichita, Kansas  
CONSERVATION DIVISION

JUL 9 1985

RECEIVED

07-03-85

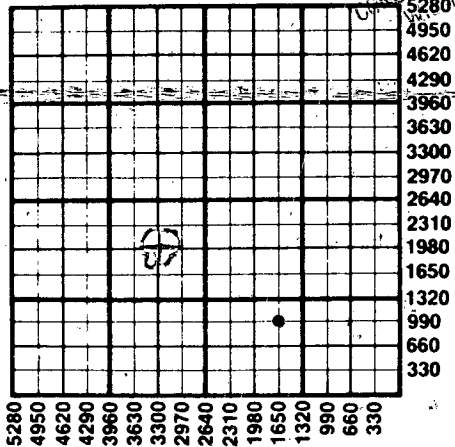
STATE CORPORATION COMMISSION  
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A Regular Section of Land  
1 Mile = 5,280 Ft.

STATE CORPORATION COMMISSION  
Wichita, Kansas  
CONSERVATION DIVISION  
JUL 03 1985

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238