

EFFECTIVE DATE: 10-21-90

15-193-20527-0000

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 1, 1990  
month day year

W/2 W/2 SE/4 Sec 15 Twp 10 S, Rg 33 X East West

OPERATOR: License # 6484  
Name: Anderson Energy, Inc.  
Address: 200 E. First St., Suite 414  
City/State/Zip: Wichita, KS 67202  
Contact Person: William L. Anderson  
Phone: (316) 265-7929

..... 1320 feet from South line of Section  
..... 2310 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5420  
Name: White & Ellis Drilling, Inc.

County: Thomas  
Lease Name: Dumler Well #: 1  
Field Name: Nolette

Well Drilled For: Well Class: Type Equipment:  
..X. Oil ... Inj ... Infield X ... Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ...X no  
Target Formation(s): LKC., Marmaton  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3148 feet MSL  
Domestic well within 330 feet: X. yes ... no  
Municipal well within one mile: ... yes X. no  
Depth to bottom of fresh water: 220  
Depth to bottom of usable water: 1900  
Surface Pipe by Alternate: ... 1 X. 2  
Length of Surface Pipe Planned to be set: 360  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4700  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond X. other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes ...X no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes ...X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10/15/90 Signature of Operator or Agent: William L. Anderson Title: Secy-Treas.

FOR KCC USE:  
API # 15- 193-20527  
Conductor pipe required None feet  
Minimum surface pipe required 275 feet per Alt. (2)  
Approved by: mlw 10-16-90  
EFFECTIVE DATE: 10-21-90  
This authorization expires: 4-16-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

OCT 16 1990

CONSERVATION DIVISION  
Wichita, Kansas

15  
10  
3300

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

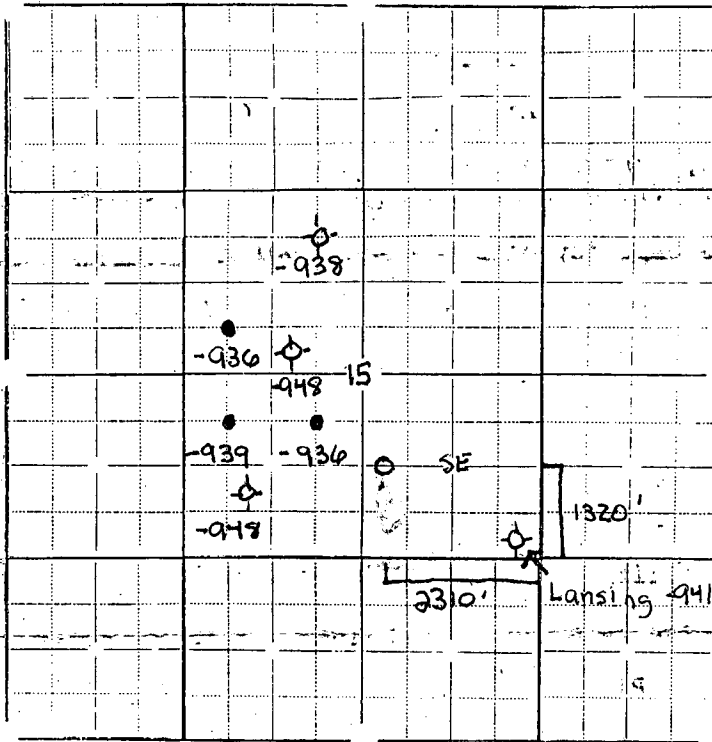
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Anderson Energy, Inc. LOCATION OF WELL: \_\_\_\_\_  
 LEASE Dumler \_\_\_\_\_ 1320 feet north of SE corner  
 WELL NUMBER \_\_\_\_\_ 2310 feet west of SE corner  
 FIELD Nolette \_\_\_\_\_ SE/4 Sec. 15 T 10 R 33 E/W  
 COUNTY Thomas \_\_\_\_\_  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE W/2 W/2 SE/4 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent William L. Anderson  
 Date 10/15/90 Title Secy-Treas.