

15-193-20481-0000

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 22, 1989
month day year

E/2 NW NE Sec 23 Twp 10 S, Rg 33 XX East West

OPERATOR: License # 30128
Name: Kenneth S. White and Carnes Exploration
Address: 200 E. First, Suite 407
City/State/Zip: Wichita, Kansas 67202
Contact Person: Kenneth S. White
Phone: (316) 263-4007

4620' feet from South line of Section
1650' feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Thomas
Lease Name: Mollie Well #: 1
Field Name: wildcat

CONTRACTOR: License #: 5104
Name: Blue Goose Drilling Co., Inc.

Is this a Prorated Field? yes XX no
Target Formation(s): Lansing
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 3143 feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 1900'
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: none
Projected Total Depth: 4700'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
XX well farm pond other

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #: Unknown at this time
Will Cores Be Taken?: yes XX no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, total depth location:

AFFIDAVIT

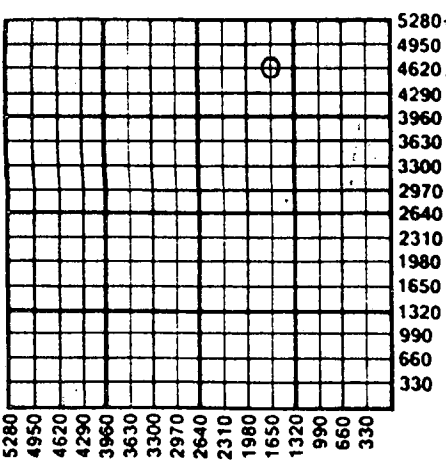
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/14/89 Signature of Operator or Agent: Kenneth S. White Title: Operator



RECEIVED
STATE OPERATOR REGISTRATION COMMISSION
JUN 14 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15-193-20481 ✓

Conductor pipe required NONE feet

Minimum surface pipe required 300' feet per Alt. X②

Approved by: DPW 6-14-89

EFFECTIVE DATE: 6-19-89

This authorization expires: 12-14-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

23
10
33W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.