

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: Phil Askey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/07</u>	<u>5/22/07</u>	<u>6/06/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22018-0000
County: LANE
SW NW NE SE Sec. 1 Twp. 16 S. R. 27 East West
1160 feet from S / (N) (circle one) Line of Section
2364 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: CURTIS-WEEKS Well #: 1-1
Field Name: WILDCAT
Producing Formation: MISSISSIPPI
Elevation: Ground: 2542' Kelly Bushing: 2547'
Total Depth: 4590' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1978 Feet
If Alternate II completion, cement circulated from 1978
feet depth to SURFACE w/ 400 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-17-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: AUGUST 31, 2007
Subscribed and sworn to before me this 31 day of August,
20 07.
Notary Public: [Signature] Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY APPL. EXP. 2-2-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: CURTIS-WEEKS Well #: 1-1
 Sec. 1 Twp. 16 S. R. 27 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC CEMENT BOND LOG, MICRO LOG, SONIC LOG, COMPENSATED DENSITY/NEUTRON LOG, DUAL INDUCTION LOG, & TEMPERATURE SURVEY	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1973</td> <td>+574</td> </tr> <tr> <td>HEEBNER</td> <td>3785</td> <td>-1238</td> </tr> <tr> <td>LANSING</td> <td>3824</td> <td>-1277</td> </tr> <tr> <td>STARK SHALE</td> <td>4068</td> <td>-1521</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4124</td> <td>-1577</td> </tr> <tr> <td>PAWNEE</td> <td>4264</td> <td>-1717</td> </tr> <tr> <td>FORT SCOTT</td> <td>4320</td> <td>-1773</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4414</td> <td>-1867</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	1973	+574	HEEBNER	3785	-1238	LANSING	3824	-1277	STARK SHALE	4068	-1521	BASE KANSAS CITY	4124	-1577	PAWNEE	4264	-1717	FORT SCOTT	4320	-1773	MISSISSIPPI	4414	-1867
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		208'	COMMON	160	3% CC, 2% GEL
PRODUCTION	7 7/8"	4 1/2"	10.5#	4589'	60/40 POZMIX	200	18% SALT, 5# GILSONITE
PORT COLLAR				1978	A-CON	400	3%CC, 1/4#Cell Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4424 - 4428'	400 gal 15-17% HCL MCA	

TUBING RECORD	Size 2 3/8"	Set At 4587'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. JUNE 07, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45		30		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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Customer <i>L.D. Drly</i>	Lease No.	Date <i>6-4-07</i>
Lease <i>Curly Weeks</i>	Well # <i>1-1</i>	
Field Order # <i>13806</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>CNW Part Collar</i>	Formation	Depth <i>Lane</i>
		County <i>Lane</i>
		State <i>KS</i>
		Legal Description <i>1-16-27</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft <i>2.56</i>	<i>12.0</i>	Acid <i>400 sk. A-Con</i>	RATE	PRESS	ISIP	
Depth	Depth <i>1498</i>	From	To	Pre Pad <i>37000 1/4 C.F.</i>	Max	<i>1000</i>	5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume		Total Load	

Customer Representative <i>Randy Popp</i>	Station Manager <i>D Scott</i>	Treater <i>Scotty</i>
Service Units <i>19888</i>	<i>19903</i>	<i>19804</i>
<i>19905</i>	<i>19918</i>	
Driver Names <i>Scott</i>	<i>Mattal</i>	<i>Gonzales</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>On loc w/ Ticks Safety mtg</i>
<i>1000</i>	<i>1000</i>		<i>1</i>		<i>Locate P.C. @ 1978'</i>
<i>1005</i>		<i>500</i>	<i>10</i>	<i>3</i>	<i>PSI Test Csg Held</i>
<i>1010</i>		<i>500</i>		<i>3</i>	<i>open P.C. + Est Circ Good Circ.</i>
					<i>Mix Cmt @ 12.0 ppg Good Circ.</i>
					<i>200 sks mixed No Returns out Surface</i>
					<i>Continue mixing Cmt No Circ</i>
					<i>Good lift psi</i>
<i>1110</i>		<i>700</i>	<i>182</i>		<i>Finish mixing 400 sks Total</i>
<i>1111</i>		<i>700</i>		<i>3</i>	<i>St Disp No Circ</i>
		<i>650</i>	<i>7.0</i>		<i>Disp / Pumped Close P.C.</i>
<i>1115</i>		<i>1000</i>			<i>psi Test Held</i>
					<i>Run 5 Jts Thg</i>
<i>1120</i>	<i>500</i>		<i>15</i>	<i>2</i>	<i>Rev out Cmt 2 Cmt Flags</i>
					<i>TOH w/ Thg</i>
					<i>Didn't Circ Cmt</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>

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CONSERVATION DIVISION
WICHITA, KS

UTICA 3 W TO QUINTER RD - 2 1/2 N - 1/2 W - 1 1/2 N - 1/2 W TO FARM - S INTO



FIELD ORDER 16249

Subject to Correction

Date 5-22-07 Customer ID
 L.D. DRAWING

Lease	<u>CURTIS-WEEKS</u>	Well #	<u>1-1</u>	Legal	<u>1-16-27</u>
County	<u>LANE</u>	State	<u>Ks.</u>	Station	<u>PRATT, Ks</u>
Depth	<u>1974</u>	Formation	<u>PORT COLLAR</u>		
Casing	<u>4 1/2</u>	Casing Depth	<u>4589</u>	TD	<u>4590</u>
Shoe Joint	<u>14</u>				
Job Type	<u>CNW - C.S.</u>				
Customer Representative	<u>L.D.</u>		Treater	<u>GORNEY</u>	

AFE Number PO Number

Materials Received by X L.D. DAVIS BY: KEVIN GORNEY DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	200SK.	60/40 Pz		2142.00
P	C244	86lb.	CFR		516.00
P	C221	1712lb.	SPRT		443.00
P	C321	998lb.	GILSONITE		668.66
P	F190	1EA.	4 1/2 GUIDE SHOE		175.70
P	F230	1EA.	4 1/2 INSERT FLOAT		160.00
P	F142	1EA.	4 1/2 TOP RUBBER RUB		56.25
P	F100	6EA.	4 1/2 TURBOLIZER		402.00
P	F120	1EA.	4 1/2 BASKET		220.00
P	F262	1EA.	4 1/2 PORT COLLAR		3886.00
P	E100	250mile	TRUCK MILEAGE		1250.00
P	E101	15mile	PICKUP MILEAGE		45.00
P	E104	1075 TM	BULK DELIVERY		1720.00
P	E107	700SK.	CEMENT SERVICE CHARGE		300.00
P	R210	1EA.	MUMP CHARGE		1827.00
P	R701	1EA.	CEMENT HEAD		250.00
P	E891	1EA.	SERVICE SUPERVISOR		150.00

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 CONSERVATION DIVISION
 HUTCHINSON, KS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL 11,895.75

Taylor Printing, Inc 820-672-3698



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TREATMENT REPORT

Customer L.D. DRILLING Lease No. _____ CONSERVATION DIV/State _____
 Lease CURTIS-WEEKS Well # 1-1 _____ WICHITA, KS _____
 Field Order # 16249 Station PRATT Casing 4 1/2 Depth 4589 County LANE State Ks
 Type Job CNW-C.I.S. Formation TD-4590 Legal Description 1-16-27

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>4 1/2</u>				Pro Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
<u>4589</u>				Frac	Avg		15 Min
Volume	Volume	From	To		HHP Used		Annulus Pressure
				Flush	Gas Volume		Total Load

Customer Representative L.D. Station Manager SCOTTY Treater GORDLEY

Service Units	19907	19804	19801	19978					
Driver Names	<u>GG</u>	<u>WILSON</u>	<u>McGRIM</u>	<u>SHIELDS</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1600</u>					<u>ON LOCATION</u> <u>RUN 4579 4 1/2 CSG - 4 JTS. OUT</u> <u>GUIDE SLEEVE INSERT 15' COLLAR</u> <u>CENT. - 1-3-5-7-9-62</u> <u>PROCOLLAR - #63-1974 BASKET-63</u> <u>DROP BAR - BREAK COLL.</u>
<u>1622</u>	<u>250</u>		<u>10</u>	<u>5</u>	<u>RAMP 10 bbl H₂O</u>
	<u>250</u>		<u>43</u>	<u>5</u>	<u>MTV 185 SK 60/40 Por</u> <u>18" SPA, 5" GILSONITE, 12" CFR</u> <u>STOP - WASH LINE - DROP PULL</u>
	<u>0</u>		<u>0</u>	<u>6</u>	<u>START DESP.</u>
	<u>200</u>		<u>50</u>	<u>6</u>	<u>LEFT CEMENT</u>
	<u>500</u>		<u>67</u>	<u>4</u>	<u>SLOW RATE</u>
<u>1700</u>	<u>1100</u>		<u>72.7</u>	<u>3</u>	<u>PULL DOWN - HOLD</u> <u>PULL RATE HOLE - 15 SK 60/40 Por</u>
<u>1800</u>					<u>JOB COMPLETE</u> <u>THANKS - HEVON</u>

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Taylor Printing, Inc. 020-672-3050

MAY-23-2007 14:36 From: ACID SERVICES PRATT 620 672 7019 To: 1 620 793 7237 P.2/5

ALLIED CEMENTING CO., INC.

30386

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>5-12-07</u>	SEC <u>1</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Curtis-Ware</u>		WELL # <u>1-1</u>	LOCATION <u>41.00 4W 43N 1W</u>			COUNTY <u>LANCASHIRE</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>5/5</u>				

CONTRACTOR W-W. Ring 2

TYPE OF JOB Surface

HOLE SIZE 12 T.D. 208 ft

CASING SIZE 8 3/4 DEPTH 208 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 12 bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 sk Common

32cc 28 gal

EQUIPMENT

PUMP TRUCK CEMENTER Mike

181 HELPER Randy

BULK TRUCK DRIVER David J.

342 DRIVER _____

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Circulate Hole with Rig
Mud Pump
Mix Cement + Release Plug
Displace Plug Down with
Water

Cement did circulate to
Surface

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 208 ft

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1-8 3/4 wooden Plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Lonnie Lang

PRINTED NAME

Thank
YOU
[Signature]

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CONSERVATION DIVISION
WICHITA, KS