

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33094
 Name: Cimarex Energy Co.
 Address: RR. 1 Box 83
 City/State/Zip: Satanta, KS 67870
 Purchaser: DCP Midstream
 Operator Contact Person: Kent Pendergraft
 Phone: (620) 276-3693 ext. 13
 Contractor: Name: Murfin Drilling Co. inc.
 License: 30606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows: _____
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/09/07</u>	<u>05/13/07</u>	<u>06/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20857-0000
 County: Greeley
 _____ W2 SE Sec. 02 Twp. 18 S. R. 40 East West
1320' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Byerly Well #: 4
 Field Name: Byerly
 Producing Formation: Towanda
 Elevation: Ground: 3586' Kelly Bushing: 3599'
 Total Depth: 3100' Plug Back Total Depth: 3039'
 Amount of Surface Pipe Set and Cemented at 522' @ 522' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3042'
 feet depth to surface w/ 660 sx cmt.

Drilling Fluid Management Plan AH II NH7-17-08
 (Data must be collected from the Reserve Pit)
 Chloride content est 2000 ppm Fluid volume est 1000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Pendergraft
 Title: Production Foreman Date: 08/29/07
 Subscribed and sworn to before me this 29 day of August
 2007
 Notary Public: Melissa Imler
 Date Commission Expires: 11-17-2010

MELISSA IMLER
 Notary Public - State of Kansas
 My Appt. Expires 11-17-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **SEP 04 2007**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cimarex Energy Co. Lease Name: Byerly Well #: 4
 Sec. 02 Twp. 18 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual space neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23.0#	522'	common	375	3% cc / 2% gel
production	7 7/8"	4 1/2"	10.5#	3085'	lite / ASC	660	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2926' - 2946' Towanda / 2961'-2980' U Ft. Riley	Acid 2000 gal 15% w/85 ball sealers	2926-2980'
		Frac 17,900gals 70Q foam w/ 22000#	
		16-30 sand @15bpm	2926-2980'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2974'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
06/15/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 25908

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE <u>5-10-07</u>	SEC <u>2</u>	TWP <u>18s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Bierly</u>	WELL# <u>#4</u>	LOCATION <u>Tr. bone 3w-2e n4e</u>			COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			IN				

CONTRACTOR Murf. #25
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 532'
 CASING SIZE 8 1/2 24" DEPTH 522'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 22 1/4 BBL

OWNER same
 CEMENT
 AMOUNT ORDERED 375 com 29000
29000

COMMON	<u>375</u>	@	<u>12.60</u>	<u>4725.00</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>13</u>	@	<u>46.80</u>	<u>605.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>395</u>	@	<u>1.90</u>	<u>750.50</u>
MILEAGE	<u>.0915 kmile</u>			<u>2950.65</u>
TOTAL				<u>9148.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER F0274
 # 102 HELPER Kelly
 BULK TRUCK
 # _____ DRIVER Lannie
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement did circulate
Approx 16.20 BBL
Plug down @ 12:45pm

Thanks Tussler crew

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>222</u>	@	<u>1.65</u>
MILEAGE	<u>83</u>	@	<u>6.00</u>
MANIFOLD + Head		@	<u>100.00</u>
		@	
		@	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

TOTAL 1413.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 1/2</u> {	1 - Texas Pit Guideline	@	<u>280.00</u>
	3 - Cent	@	<u>55.00</u>
	1 - Thru-the-bar	@	<u>30.00</u>
	1 - 8 1/8 plus	@	<u>60.00</u>
		@	
		@	

TOTAL 535.00

CHARGE TO: Cummins Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kent Pendergraft

KENT PENDERGRAFT
PRINTED NAME

ALLIED CEMENTING CO., INC. 25910

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-19-07	2	18S	40W		1:00AM	7:30AM	9:30AM
LEASE	WELL #	LOCATION		COUNTY	STATE		
B-1024	#4	Tribune 3W (RDW)		Greene	KS		
OLD OR <u>NEW</u> (Circle one)		26 - N 4 E 2					

CONTRACTOR	MUMF. #25
TYPE OF JOB	Production string
HOLE SIZE	7 7/8 T.D. 3100'
CASING SIZE	4 1/2 10 1/2 DEPTH 3086
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 45 1/4
CEMENT LEFT IN CSG.	45 1/4
PERFS.	
DISPLACEMENT	48.34 BBLS

OWNER	SAMP
CEMENT	As per bid + extra cement ordered
AMOUNT ORDERED	185 yds Asc 2 1/2" gel
	1 1/4" # 26 seal
	475 Lite 1/2" # 26 seal

EQUIPMENT

PUMP TRUCK	CEMENTER	T6774
#423	HELPER	Kelly
BULK TRUCK		
#377	DRIVER	Darrin
BULK TRUCK		
#394	DRIVER	Lonnie

COMMON	@		
POZMIX	@		
GEL	3	@ 16 65	49 95
CHLORIDE	@		
ASC	185	@ 14 90	2756 50
		@	
Lite	475	@ 11 25	5343 75
		@	
Cl-seal	284 #	@ 2 00	568 00
		@	
		@	
		@	
HANDLING	727	@ 1 90	1381 20
MILEAGE	.09 x 54 mile		4907 25
TOTAL			15006 75

REMARKS:

Mix 15 yds RH, 10 yds in MH
mix 450 Lite 1/2" # 26 seal
185 yds ASC 2 1/2" gel 1 1/4" # 26 seal
wash out pump & lines. Done
plus to insert Lite press 600 #
plug did not land. Insert
did not hold. Cement did
circulate Plug down @
7:30 AM

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	1610 00
EXTRA FOOTAGE	@
MILEAGE	75 @ 6 00 450 00
MANIFOLD + head	@ 100 00
	@
Thanks T6774	@

TOTAL 2160 00

CHARGE TO: Comcast Energy Corp
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2 { 1. vibbra plug		35 00
1. Guide shoe	@	150 00
1. ATU Insert	@	225 00
15. Coat	@ 45 00	675 00
	@	
	@	
TOTAL		1105 00

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TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Kent Pendergraft

Kent Pendergraft
PRINTED NAME