

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: none - dry hole
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-12-07 8-14-07 8-15-07
Spud Date or 8-14-07 8-15-07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

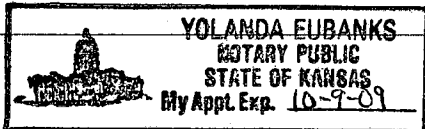
API No. 15 - 097-20399-00-01
County: Kiowa
W/2 W/2 NW Sec. 21 Twp. 29 S. R. 18 East West
1320 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Unruh Well #: 1 OWWO
Field Name: Nichols
Producing Formation: none - dry hole
Elevation: Ground: 2255 Kelly Bushing: 2264
Total Depth: 5010 Plug Back Total Depth: est. 1410
Amount of Surface Pipe Set and Cemented at 585 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 7-77-08
(Data must be collected from the Reserve Pit)
Chloride content 48000 ppm Fluid volume 700 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebsch
Title: President Date: September 21, 2007
Subscribed and sworn to before me this 21st day of September,
2007.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Vincent Oil Corporation Lease Name: Unruh Well #: 1 OWWO
 Sec. 21 Twp. 29 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 No tops, OWWO

Compensated Density Neutron, Dual Induction, Micro

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24#	585 ft.	60/40 poz	300	unknown
Production	7 7/8 in.	4 1/2 in.	10.5#	5006 ft.	ASCI	165	5# kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none - dry hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

31166

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Wedford

UNRUH

DATE <u>8-15-07</u>	SEC. <u>21</u>	TWP <u>29</u>	RANGE <u>18</u>	CALLED OUT <u>1:30 Am</u>	ON LOCATION <u>4:30</u>	JOB START <u>6:45</u>	JOB FINISH <u>8:30 AM</u>
EAST 1/4 WELL # <u>1</u>		LOCATION <u>54+183 pt 75 to</u>		COUNTY <u>Kiowa</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		RD <u>Q</u> 1E 1/2 n E into					

CONTRACTOR Fassill
 TYPE OF JOB Prod Csg
 HOLE SIZE 7 7/8 T.D. 5010
 CASING SIZE 4 1/2 DEPTH 5014
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 4500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 10ft
 CEMENT LEFT IN CSG. _____

OWNER Vincent Oil

CEMENT
 AMOUNT ORDERED 225 of ASC + 5 #
Kol Seal 1125 # 500gal ASF
8gal Cla Pro

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>225 'A'</u>	@	<u>13.75</u>	<u>3093.75</u>
<u>Kol Seal 1125 #</u>	@	<u>.70</u>	<u>787.50</u>
<u>Cla Pro 8 gal</u>	@	<u>25.00</u>	<u>200.00</u>
<u>ASF 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>286</u>	@	<u>1.90</u>	<u>543.40</u>
MILEAGE <u>40 x 286 x .09</u>			<u>1029.60</u>
		TOTAL	<u>6154.25</u>

PERFS. _____
 DISPLACEMENT 25 bbls 28 KCL

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Mark B
 # 356 HELPER Darin
 BULK TRUCK DRIVER Raymond
 # _____ DRIVER _____

REMARKS:

Pipe on bottom + articulate pump
 fresh 500gal ASF + fresh plug the
 main Port hole, mix 210# ASF
 shut down pump, wash pump + line
 + release plug + start displacement
 pump 25 bbls 28 KCL water well
 shut off, left pipe + pressure up to 4500
 + release, left 360ft of cement in pipe
 shut off as flush was turning the shoe head rental

SERVICE

DEPTH OF JOB <u>5014'</u>		
PUMP TRUCK CHARGE		<u>1840.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD	@	
	@	<u>100.00</u> <u>100.00</u>
	@	
		TOTAL <u>2180.00</u>

CHARGE TO: Vincent Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		
1- guide shoe	@	<u>150.00</u> <u>150.00</u>
1- AFV insert	@	<u>225.00</u> <u>225.00</u>
8- Turbolizers	@	<u>60.00</u> <u>480.00</u>
1- Rubber Plug	@	<u>55.00</u> <u>55.00</u>
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 910.00

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
 PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS

151870