

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: William H. Shepherd

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/11/2006</u>	<u>7/20/2006</u>	<u>9/5/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21597-00-00

County: Kiowa

se ne se Sec. 30 Twp. 30 S. R. 18  East  West

1650' feet from S / N (circle one) Line of Section

330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Emerson Well #: 3-30

Field Name: Alford

Producing Formation: Mississippi

Elevation: Ground: 2188' Kelly Bushing: 2193'

Total Depth: 5180' Plug Back Total Depth: 5147'

Amount of Surface Pipe Set and Cemented at 710 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT I NH 7-17-08  
(Data must be collected from the Reserve Pit)

Chloride content 14,560 ppm Fluid volume 130 bbls

Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Rich #9 SWD License No.: 8061

Quarter SE Sec. 22 Twp. 32 S. R. 19 East  West

County: Comanche Docket No.: D-28178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: September 18, 2007

Subscribed and sworn to before me this 19th day of September

2007  
Notary Public: Lori A. Zehr

Date Commission Expires: May 5, 2010

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  **RECEIVED**  
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Wireline Log Received

Geologist Report Received **SEP 20 2007**

UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Emerson Well #: 3-30  
 Sec. 30 Twp. 30 S. R. 18 East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes No  
 Cores Taken Yes  No  
 Electric Log Run  Yes No  
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum  
 See Note #1

List All E. Logs Run:

Dual Induction Log, Compensated Density/Neutron PE Log,  
 Micro Log, Sonic Log, Geological Report

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	710'	See Note	See Note	See Note
Production		4 1/2	10.5#	5179			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		See Initial		
		Completion Report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	5010'	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10/19/2006		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1.67	N/A	N/A				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_  
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 WICHITA, KS

**Attachment 1 – Emerson #3-30**

**Note #1:**

**Sample Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Stotler	3506'	-1313
Heebner	4214'	-2021'
Brown Limestone	4382'	-2189'
Lans-Kansas City	4399'	-2206'
Marmaton	4836'	-2643'
Altamont	4891'	-2698'
Cherokee Shale	4965'	-2772'
Mississippi	5037'	-2844'

**Note #2**

**Surface Type of Cement Type and Percent Additives**

190 sacks	A-con	
125 sacks	Common	2% gel, 3%cc, 1/4# cellflake

**Production**

150 sacks	AA-2
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WICHITA, KS

**OIL PRODUCERS, INC. OF KANSAS  
INITIAL COMPLETION REPORT  
EMERSON #3-30 1650' FSL & 330' FEL SEC 30-30S-18W,  
KIOWA COUNTY, KANSAS**

**WELL-** EMERSON #3

**LEGAL-** 1650' FSL AND 330' FEL, SEC. 30-30s-18w IN KIOWA CO. KS.

**API#-** 15-097-21,597

**GROUND ELEV.-** 2188'

**K.B.-** 5' ABOVE G.L. @ 2193'

**SURFACE CSN-** 8 5/8" , 24# @ 710' WITH 315 SX

**RTD-** 5180'

**LTD-** 5181'

**PRODUCTION CSN-** 4 1/2" , 10.5# @ 5179'

**PRODUCTION CSN CEMENT-** 150 SX AA-2

**DV TOOL-** NONE

**TWO STAGE CEMENT-** NONE

**TOP OF CEMENT-** 4376' W/FAIR SCATTERED CEMENT

**PBTD-** 5147' (ELI 8/29/06)

**CIBP-** NONE.

<b>PERFORATIONS-</b>	MISSISSIPPI	5061'-5068'	2/FT	8/29/06
	MISSISSIPPI	5043'-5047'	2/FT	8/29/06

**COMPLETION DATE-** 9/06

**TUBING IN HOLE-** 15' MA, SN, 154 JTS. 2 3/8" TBG (4993.11')

**PACKER@-** NONE

**TBG ANCHOR @** NONE

**TUBING SET @-** 5010.21' (SET 12' OFF BOTTOM 1/10/07)

**AVERAGE TBG JT-** 32.42'

**PUMP RAN-** 2" X 1 1/2" X 14' RWB HOLLOW ROD PUMP WITH 6' GAS ANCHOR

**RODS RAN-** PUMP, 2', 198 - 3/4" RODS, 8', 6', 4', P.R.

**PUMP SET @-** 4995.21'

**PUMPING UNIT-** KINCAID 114, SN - 11482101, RATIO 30:1

**PRIME MOVER-** ARROW C-66

**GAS SEPARATOR-** NONE

**LINE HEATER-** NONE

**GUN BBL-** 10' X 15' 200 BBL FIBERGLASS

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HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- 12' X 12 ½' 250 BBL STEEL

WATER TANKS- 12' X 10' 200 BBL FIBERGLASS

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- NONE

WATER DIPOSAL- HAUL

**8/29/06**

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.

ELI WIRELINE ON LOCATION TO RUN CORRELATION/BOND LOG  
FOUND TTL DEPTH@ 5147'  
FOUND TOP OF CEMENT @ 4376' WITH FAIR TO POOR BOND ACROSS  
PAY INTERVALS

COMANCHE RIGGED TO SWAB DOWN 4 ½" CSN TO 4500'

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVALS IN THE  
MISSISSIPPI FORMATION UTILIZING 32 GRAM EXPENDABLE CSN GUNS.

PERFORATE MISSISSIPPI FORMATION AS FOLLOWS:

MISSISSIPPI	5061'-5068'	2/FT
MISSISSIPPI	5043'-5047'	2/FT

COMANCHE RIGGED TO CSN SWAB TEST MISSISSIPPI PERFORATIONS

NATURAL SWAB TEST AS FOLLOWS:

SWAB DOWN- REC 9.18 BBL	NO OIL	SHOW GAS
½ HR – REC 2.08 BBL	NO OIL	SHOW GAS

JET STAR SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI  
PERFORATIONS W/ 1000 GALS DSFE 15% ACID.

GREAT PLAINS FLUID SERVICE ON LOCATION W/ 90 BBLs FIELD BRINE  
FOR ACID JOB.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 1000 GALS DSFE 15% ACID

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PUMP 57 BBLs FIELD BRINE  
HOLE LOADED 4 BBLs EARLY  
PRESSURE TO 700#, BROKE BACK START FEEDING @ .5BPM-400# -80#  
DISPLACE ACID @ 3.5 BPM- 150#- 100#  
ISIP- 90# VAC IN 1 MINUTE  
TTL LOAD TO RECOVER- 105 BBL

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFORATIONS AFTER  
ACID VIA 4 1/2" CSN SWAB.

SWAB TEST MISS PERFS AFTER ACID AS FOLLOWS:

SWAB DOWN- REC 89.75 BBL            12%OIL            SLIGHT SHOW GAS

COMANCHE SECURE WELLHEAD AND SDFN.

**8/30/06**

COMANCHE ON LOCATION

SICP-260#            FLUID LEVEL-3349'            170' OF FREE OIL  
SBHP- CALCULATES 1076#

COMANCHE RIGGED TO CONTINUE SWAB TEST VIA 4 1/2" CSN AFTER  
ACID AS FOLLOWS:

SWAB DOWN- REC 35.89 BBLs            4 %OIL            SHOW GAS

NOTE: ACID LOAD RECOVERED AT THIS POINT.

1/2 HR- REC 5.01 BBL	18% OIL	9.45 MCF
1 HR- REC 4.17 BBL	21% OIL	7.37MCF
1 HR- REC 6.26 BBL	15% OIL	14 MCF
1 HR- REC 5.84 BBL	9% OIL	6 MCF
1 HR- REC 3.75 BBL	15% OIL	13.5 MCF
1 HR- REC 4.17 BBL	21% OIL	12 MCF

COMANCHE SECURED WELLHEAD AND SDFN

**8/31/06**

COMANCHE ON LOCATION

SICP-165#            FLUID LEVEL-3244'            49' OF FREE OIL  
SBHP-CALCULATES 1033#

ELI WIRELINE ON LOCATION TO SET CIBP OVER PERFORATIONS AT  
5061'-5068'

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**SET CIBP@ 5058'**

COMANCHE RIGGED TO SWAB TEST UPPER PERFORATIONS 5043'-5047'  
VIA 4 1/2" CSN.

**SWAB TEST 5043'-5047' AS FOLLOWS:**

1/2 HR- REC 13.77            NO OIL            NO GAS  
1/2 HR- REC                NO SHOWS

JET STAR SERVICES ON LOCATION TO ACIDIZE UPPER MISSISSIPPI  
PERFORATIONS 5043'-5047' W/ 500 GAL DSFE 15% ACID.

**ACIDIZE 5043'-47' AS FOLLOWS:**

PUMP 500 GALS DSFE 15% ACID  
PUMP 69 BBLs FIELD BRINE  
HOLE LOADED, BROKE ON VAC  
DISPLACE 500 GALS ACID @ 4 BPM-VAC  
ISIP-VAC  
TTL LOAD TO RECOVER-96 BBL

**COMANCHE RIGGED TO SWAB TEST VIA 4 1/2" CSN 5043'-47' AFTER ACID  
AS FOLLOWS:**

SWAB DOWN- REC 80.15 BBL	TRACE OIL	SLIGHT SHOW GAS
1 HR- REC 6.68 BBL	TRACE OIL	SLIGHT SHOW GAS
1 HR- REC 7.93 BBL	7% OIL	2.76 MCF
1 HR- REC 8.35 BBL	5% OIL	4.42 MCF

COMANCHE RIGGED TO KNOCK OUT CIBP@5058' AND PUSH TO BOTTOM.

**CIBP @ 5058' REMOVED**

COMANCHE SECURED WELLHEAD AND SDFN.

**9/1/06**

COMANCHE ON LOCATION

SICP-90#

COMANCHE RIG UP TO RUN 2 3/8" PRODUCTION TBG

**RUN 2 3/8" TBG AS FOLLOWS:**

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15.00'	MUD ANCHOR
1.10'	SEAT NIPPLEX 2 3/8"
5090.74'	157 JTS 2 3/8" TBG
-3.00'	KB
<hr/>	
5103.84'	TBG SET

COMANCHE RIGGED OVER TO RUN BOTTOM HOLE PUMP AND RODS

RUN BHP AND ROD STRING AS FOLLOWS:

1- 2 X 1 1/2" X 14' RWT HOLLOW ROD PUMP  
 1- 2' X 3/4" ROD SUB  
 202- 25' X 3/4" RODS  
 1- 8' X 3/4" ROD SUB  
 1- 6' X 3/4" ROD SUB  
 1- 4' X 3/4" ROD SUB  
 1- 16' X 1 1/4" POLISH ROD W/8' LINER

PUMP SET @ 5088.84'

COMANCHE ACTUATED PUMP AND OBSERVED GOOD PUMP ACTION

COMANCHE SECURED WELLHEAD, RIGGED DOWN D-D DERRICK AND  
 MOVED OFF LOCATION.

**9/5/06**

WAITING ON SURFACE HOOK UP TO PUT WELL INTO SERVICE.

END OF REPORT

BRIAN J. McCOY

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CONSERVATION DIVISION  
 WICHITA, KS





**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		607085	7/12/06	13570	Pratt
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Emerson		3-30		New Well	
<b>AFE</b>		<b>PO</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Lavon URbon			Bobby Drake		

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	190	\$16.50	\$3,135.00 (T)
D200	COMMON	SK	125	\$14.54	\$1,817.50 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
C310	CALCIUM CHLORIDE	LBS	891	\$1.00	\$891.00 (T)
C194	CELLFLAKE	LB	80	\$3.70	\$296.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	668	\$1.60	\$1,068.80
E107	CEMENT SERVICE CHARGE	SK	315	\$1.50	\$472.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$99.25	\$99.25

**Sub Total:** \$9,781.80

**Discount:** \$1,742.53

**Discount Sub Total:** \$8,039.27

**Kiowa County & State Tax Rate: 6.30% Taxes:** \$330.45

**(T) Taxable Item Total:** \$8,369.72

*Cement For 85% C/W*  
*TRC*  
*TH.*  
 (OP)  
 902-08

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 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



Customer <i>Oil Producers Inc. of Ks.</i>		Lease No.		Date	
Lease <i>Emerson</i>		Well # <i>3-30</i>		<i>7-12-06</i>	
Field Order # <i>13570</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth	County <i>Kiowa</i>	State <i>Ks.</i>
Type Job <i>8 5/8 S.P. New Well</i>			Formation	Legal Description <i>30-30s-18w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Trail Cont.</i>	Acid <i>190 sk. A-Lon</i>	RATE	PRESS	ISIP	
Depth <i>710</i>	Depth	From	To	Pre Pad <i>1.41 FT3</i>	Max		5 Min.	
Volume <i>45</i>	Volume	From	To	Pad <i>725 sk. Common</i>	Min		10 Min.	
Max Press <i>1000</i>	Max Press	From	To	Frac <i>1.37 FT3</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1278.8</i>	Packer Depth	From	To	Flush <i>44 Bbl.</i>	Gas Volume		Total Load	

Customer Representative *Lavon Urban* Station Manager *Dave Scott* Treater *Bobby Drake*

Service Units <i>123</i>	<i>228</i>	<i>305</i>	<i>572</i>						
Driver Names <i>Drake</i>	<i>Andrews</i>	<i>Gray</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30 AM.</i>					<i>On Location / Safety Meeting</i>
<i>2:00</i>					<i>Run Csg.</i>
<i>2:40</i>					<i>Csg. on Bottom</i>
<i>2:50</i>					<i>Hook up to Csg. / Break Circ. w/ Rig</i>
<i>3:11</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>3:12</i>	<i>100</i>		<i>80</i>	<i>5.0</i>	<i>Max Lead Cont. @ 12.0 #/gal</i>
<i>3:30</i>	<i>100</i>		<i>40</i>	<i>5.0</i>	<i>Max Tail Cont. @ 13.0 #/gal</i>
<i>3:39</i>					<i>Release Plug</i>
<i>3:40</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp</i>
<i>4:50</i>	<i>500</i>		<i>44</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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WICHITA, KS



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

PRODUCTION

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		607137	7/20/06	13812	Pratt
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Emerson		3-30		New Well	
<b>AFE</b>		<b>PO</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Bob Kasper			Kevin Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	790	\$0.25	\$197.50 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	750	\$0.67	\$502.50 (T)
C194	CELLFLAKE	LB	38	\$3.70	\$140.60 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	387	\$1.60	\$619.20
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$118.70	\$118.70

Cement 4 1/2" CW  
 JAC  
 TAC

**Sub Total:** \$11,581.35  
**Discount:** \$1,966.52  
**Discount Sub Total:** \$9,614.83  
**Kiowa County & State Tax Rate: 6.30%** **Taxes:** \$408.11  
**(T) Taxable Item Total:** \$10,022.94

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 20 2007

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182  
 Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C

Subject to Correction

Date <b>7-20-06</b>	Customer ID	Lease <b>EMERSON</b>	Well # <b>3-30</b>	Legal <b>30-30-18</b>
<b>OR Prod. Inc. OF KS.</b>		County <b>KIOWA</b>	State <b>KS.</b>	Station <b>PRATT KS</b>
C H A R G E	Depth	Formation	Shoe Joint <b>27</b>	
	Casing <b>4 1/2</b>	Casing Depth <b>5179</b>	TD <b>5180</b>	Job Type <b>CONSTRUCTION</b>
	Customer Representative <b>BOB</b>		Treater <b>GORDLEY</b>	
AFE Number	PO Number	Materials Received by <b>X Rob Kasper</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150SK.	ANTZ CEMENT		
P	D203	25SK	60/40 PZ		
P	C195	113lb	FUA-322		
P	C221	790lb	STACT		
P	C243	36lb	DEFOMER		
P	C244	43lb	CFR		
P	C312	141lb	GAS BLOK		
P	C321	750lb	BALSONITE		
P	C194	38lb	CELLFLAKE		
P	C304	1000gal.	SUPERFLUSH II		
P	F210	1EA.	4 1/2 FLOW SHOES		
P	F170	1EA.	4 1/2 LATCH DOWN PULG		
P	F100	5EA.	4 1/2 TURBOLEVER		
P	E100	90mile	TRUCK MILEAGE		
P	E101	45mile	PICKUP MILEAGE		
P	E104	387mi	BULK DELIVERY		
P	E107	175SK	CEMENT SERV. CHARGE		
P	R211	1EA.	PUMP CHARGE		
P	R701	1EA.	CEMENT HEAD		

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KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION  
WICHITA, KS

Customer <b>O.P.</b>	Lease No.	Date <b>7-20-06</b>
Lease <b>EMERSON</b>	Well # <b>3-30</b>	
Field Order # <b>13812</b>	Station <b>FRANKLIN</b>	Casing <b>4 1/2</b>
Type Job <b>LOW STRENGTH - NW</b>	Formation <b>TD-5179</b>	Legal Description <b>30-30-18</b>
Depth <b>5179</b>	County <b>KANAWA</b>	State <b>KS.</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>5179</b>	Depth	From	To	Pre Pad	Max	RECEIVED KANSAS CORPORATION COMMISSION	
Volume	Volume	From	To	Pad	Min	SEP 20 2007 10 Min.	
Max Press	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	CONSERVATION DIVISION WICHITA, KS	
Plug Depth <b>5102</b>	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative **BOB** Station Manager **SCOTT** Treater **GORDLEY**

Service Units	<b>120</b>	<b>28</b>	<b>303</b>	<b>71</b>				
Driver Names	<b>HS COOK</b>	<b>COOK</b>	<b>NIC</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1830</b>					<b>ON LOCATION</b>
					<b>RUN 5179' 4 1/2" CSG 1225'</b>
					<b>FLOW STOP - CHECK BARRIER</b>
					<b>CENT. - 1-3-5-7-9</b>
					<b>TRAP BOTTOM - DROP BALL - CORE</b>
<b>2030</b>	<b>400</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H2O</b>
	<b>400</b>		<b>24</b>	<b>5</b>	<b>PUMP 24 bbl SUPERFLUSH</b>
	<b>300</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H2O</b>
	<b>200</b>		<b>36</b>	<b>5</b>	<b>MIX 150SK AAL .3% CFR</b>
					<b>.25% DEFOAM. .8% FLA 322, 10%</b>
					<b>START 1% GAS BLOC 5% GILSON</b>
					<b>1/4 #/SK CELLULOSE</b>
					<b>STOP - WASH LINE - DROP PLUG</b>
	<b>0</b>		<b>0</b>	<b>6 1/2</b>	<b>START DISP.</b>
	<b>200</b>		<b>62</b>	<b>6 1/2</b>	<b>LIFT CEMENT</b>
	<b>800</b>		<b>77</b>	<b>4</b>	<b>SLOW RATE</b>
<b>2100</b>	<b>1500</b>		<b>82</b>	<b>3</b>	<b>PUNG DOWN - HOLD</b>
<b>2200</b>					<b>RUN PRT &amp; MATH - 25 SK 60/40 PO</b>
					<b>JOB COMPLETE - THANKS - KEVIN</b>