

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: EAGLWING TRADING  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor Name: L. D. DRILLING, INC.  
License: 6039

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Argent Energy, Inc.

Well Name: Albin #1  
Original Comp. Date: 3/7/1992 Original Total Depth: 4385'  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/14/07</u>	<u>5/16/07</u>	<u>5/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21424-00-01  
County: GOVE  
SE NW SW NE Sec. 16 Twp. 14 S. R. 27  East  West  
1650 feet from S / N (circle one) Line of Section  
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ALBIN "A" ~~QWAWO~~ Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: JOHNSON  
Elevation: Ground: 2510' Kelly Bushing: 2515'  
Total Depth: 4135' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 269 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1985 Feet  
If Alternate II completion, cement circulated from 1985  
feet depth to SURFACE w/ 375 sx cmt.

**Drilling Fluid Management Plan** AH II NH 7-117-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CLERK Date: AUGUST 31, 2007  
Subscribed and sworn to before me this 31 day of August,  
20 07.  
Notary Public: [Signature] Rashell Patten  
Date Commission Expires: 2-02-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **SEP 04 2007**

NOTARY PUBLIC - STATE OF KANSAS  
**Rashell Patten**  
MY ADJ. EXP. 2-2-11

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: ALBIN "A" OWWO Well #: 1  
 Sec. 16 Twp. 14 S. R. 27  East  West County: GOVE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>SONIC CEMENT BOND LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE-OLD	12 1/4"	8 5/8"		269			
PRODUCTION	7 7/8"	4 1/2"	10.5#	4131.75	60/40 POZMIX	165	18% SALT
PORT COLLAR				1985	A-CON	375	3%CC, 1/4#Cell Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3980 - 3984'	1000 gal 15% HCL MCA	

TUBING RECORD		Size 2 3/8"	Set At 4126'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. JUNE 16, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf	Water Bbls. 100	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**SEP 04 2007**  
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 WICHITA, KS

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: ALBIN "A" OWWO #1  
SE NW SW Sec 16-14-27  
WELLSITE GEOLOGIST: KIM SHOEMAKER GOVE CO., KS  
CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2510'  
KB: 2515'  
SPUD: PTD: 4400'  
SURFACE:

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5/12/07 Move in & Rig up  
5/13/07 Rig Repair  
5/14/07 Start Drilling Plug 9:00 A.M.,  
had cement 15' to 45', 170' to 360', 630' to 1050'  
5/15/07 2194' Washing Down  
5/16/07 4135' TD 1:45 P.M.

Ran 111 jts New 4 1/2" Production Casing, 10.50# Tally 4131.75'  
Set @ 4136.75', Port Collar 1987.81, Shoe Jt 15.77,  
Cement 150 sx 60/40 Pozmix 2% Gel, .5% CSR,  
5# Gillismite, 13% Salt, 15 sx in Rathole,  
Plug Down 4:30 P.M. on 5/16/07 by JetStar

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WICHITA, KS

PENNENNIS - 14 1/2 N - W into  
(RED CHIEF RD)

Cement Back Side



FIELD ORDER 16248

Subject to Correction

Date 5-22-07	Customer ID	Lease ALBEN 'A'	Well # 1	Legal 16-14-27
L.O. DRILLING		County GROVE	State KS.	Station PRATT, KS.
Depth 1985	Formation FORT COLLINS	Casing 4 1/2	Casing Depth	TD
Customer Representative L.D.	Treater GORDIEY	Job Type ENW-P.C.		

AFE Number PD Number Materials Received by X L.D. DAVIS BY: KEVIN CORNIE

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	375 SL	A-CON CEMENT		16401.25
P	C194	94 LB	CELLULOSE		347.80
P	C310	1059 LB	CALCIUM CHLORIDE		1059.00
P	A302	1000 gal.	15% HCL		1900.00
P	A310	1000 gal.	NCA CONVERSION		650.00
P	C110	2 gal.	JSCIA-1 EP		94.00
P	E100	284 mile	TRUCK MILEAGE		1270.00
P	E101	171 mile	PICKUP MILEAGE		381.00
P	E104	224200	BULK DELIVERY		3586.40
P	E107	375 SL	CEMENT SERVICE CHARGE		562.50
P	E891	1 EP.	SERVICE SUPERVISOR		150.00
P	R204	1 EP.	PUMP CHARGE		1376.00
P	E211	2 HR.	ACID NON PUMP TIME		300.00

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 TOTAL 15,185.55



TREATMENT REPORT

Customer	L.P. DRILLING		Lease No.		Date	5-22-07	
Lease	ARLEN 'A'		Well #	1			
Field Order	Station	Casing	Depth	County	State		
10248	PRATT, KS.	4 1/2		GOVE	KS		
Type Job	CNW - P.C.		Formation		Legal Description	16-14-27	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2	2 3/8			Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative	L.P.	Station Manager	SCOTT	Treater	CORNEY
Service Units	19907	19841	19831	19862	
Driver Names	KG	MELSON	LORENTZ		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION
0905	1000				END PORT COLLAR AT 1985 PSE TEST CASING - 1000'
0910		300	1	2	OPEN PORT COLLAR INIT. RATE - 2 BPM - 300'
0920			13	2	8 5/8 B.H. START CTR.
1030			0	2	START MIX CEMENT
			166	2 1/2	CTR. CEMENT OUT 8 5/8 B.H.
			170	2 1/2	375 SL. A-CON 3% CC, 1/4" # CELLFAC AT 1200 PPG
1035		700	7	2	RUN 7 1/2" L.O. FIRST
1040	1000				CLOSE PORT COLLAR PSE TEST CASING - 1000'
1050	400		20	2	RUN 5 1/2" TBG. CTR. HOLE CLEAN
					RUN TBG PERFORATE - 3980 - 3984 SUMAS PASSING DEE PBTD - 4616' NEXT PAGE

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WICHITA, KS

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TREATMENT REPORT

Customer L.D. DRUMMONG Lease No. \_\_\_\_\_ Date 5-22-07  
 Lease ALBIN 'A' Well # 1  
 Flood Order # 16248 Station PRATT, KS. Casing 4 1/2 Depth \_\_\_\_\_ County COVE State KS.  
 Type Job ACNW-ACID Formation \_\_\_\_\_ Legal Description 16-14-27

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>4 1/2</u>	Tubing Size _____	Shots/Ft <u>4 FT</u>		Acid <u>1000 15%</u>		RATE	PRESS	ISIP <u>425</u>
Depth _____	Depth _____	From <u>3980</u>	To <u>3984</u>	Pre-Pad <u>MCHA</u>		Max <u>2</u>	<u>550</u>	5 Min.
Volume <u>63.3</u>	Volume _____	From _____	To _____	Pad _____		Min <u>1/4</u>	<u>350</u>	10 Min.
Max Press _____	Max Press _____	From _____	To _____	Frac _____		Avg <u>1 1/2</u>	<u>425</u>	15 Min.
Well Connection _____	Annulus Vol. _____	From _____	To _____			HMP Used _____		Annulus Pressure _____
Plug Depth _____	Packer Depth _____	From _____	To _____	Flush _____		Gas Volume _____		Total Load <u>89.661</u>

Customer Representative L.D. Station Manager SCOTT Y Treater GORNEY

Service Units	Driver Names	Casing Pressure	Tubing Pressure	Bbla. Pumped	Rate	Service Log
<u>19207 19841</u>	<u>KE. MASON</u>					

Time	Casing Pressure	Tubing Pressure	Bbla. Pumped	Rate	Service Log
					Hook up to casing
					Pump 2 bbl H <sub>2</sub> O to fill RAT HOLE BELOW PERFS
<u>1430</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4</u>	START ACID
					1000 gal 15% MCHA
	<u>0</u>	<u>24</u>	<u>4</u>	<u>4</u>	START FLUSH
<u>1445</u>	<u>200</u>	<u>63 1/2</u>	<u>1</u>	<u>1</u>	LOAD IT
	<u>500</u>				500# - SLOW PRESS TO 400#
<u>1449</u>	<u>550</u>	<u>63 3/4</u>	<u>14</u>	<u>14</u>	TREATING 1/4 BPM - 550#
	<u>350</u>	<u>65</u>	<u>12</u>	<u>12</u>	UP RATE - 1/2 BPM
<u>1458</u>	<u>400</u>	<u>70</u>	<u>1 1/2</u>	<u>1 1/2</u>	UP RATE - 1 1/2 BPM
	<u>400</u>	<u>76</u>	<u>1 1/2</u>	<u>1 1/2</u>	500 gal H <sub>2</sub> O OUT - 1 1/2 BPM 400#
<u>1504</u>	<u>425</u>	<u>78</u>	<u>2</u>	<u>2</u>	UP RATE - 2 BPM
	<u>425</u>	<u>88</u>	<u>2</u>	<u>2</u>	ACID CLEAR
	<u>425</u>	<u>89</u>	<u>2</u>	<u>2</u>	1 bbl OVERFLUSH
<u>1509</u>	<u>425</u>				ISIP - 425#
	<u>425</u>				HEAD 425# FOR 2 MINUTES
	<u>425</u>				SHUT IN CASING
<u>1530</u>					JOB COMPLETE
					THANKS - KEVEN



**FIELD ORDER 15520**

Subject to Correction

Date <b>5-15-07</b>		Customer ID		Lease <b>Albin A</b>	Well # <b>1</b>	Legal <b>16-145-27W</b>
C H A R G E <b>L.D Drilling Inc.</b>		County <b>Gove</b>		State <b>KS</b>	Station <b>Liberal</b>	
Depth <b>4131.75</b>		Formation		Shoe Joint <b>15.77</b>		
Casing <b>4 1/2</b>		Casing Depth		TD	Job Type // <b>4 1/2 Longstring (CNU)</b>	
Customer Representative				Treater <b>Kirby Harper</b>		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X B. Quinn**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D203	165 SK	60/40 Poz		
L	C244	25 1b	Cement Friction Reducers		
L	C221	1329 1b	Salt		
L	C321	749 1b	Gilsonite		
L	F190	1 EA	Guide Shoe - Reg, 4 1/2"		
L	F230	1 EA	Flapper Type Insert		
L	F142	1 EA	Top Rubber Cement Plug		
L	F100	5 EA	Turbolizer		
L	F120	1 EA	Basket		
L	F262	1 EA	Cement Post Collar		
L	R404	1 EA	Derrick Charge		
L	F100	254 MT	Heavy Vehicle Mileage		
L	E101	127 MT	Pickup Mileage		
L	E104	902 TM	Bulk delivery		
L	E107	165 SK	Cement Service Charge		
L	R209	1 EA	Casing Cement Pump		
L	R701	1 EA	Cement head Rental		
L	F891	1 EA	Service Supervisor		
			Discounted Total		11,365. <sup>10</sup>
			Plus Tax		

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CONSERVATION DIVISION  
MUSKOGEE KS

As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



Customer <i>LD Drilling</i>	Lease No.	Date <i>5-16-07</i>
Lease <i>Albin A</i>	Well # <i>1</i>	
Field Order # <i>15520</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2" long string</i>	Formation	Depth <i>4131.75</i>
		County <i>Gove</i>
		State <i>KS</i>
		Legal Description <i>16-145-29W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>10.5% SK 60/40 Pot</i>	<i>5.91 Gal/sk</i>	<i>18% FR</i>	<i>5# Gilsonite</i>	
Depth	Depth	From	To	Pre Pad				5 Min.
				<i>14.4 PPG - 1.40 ft/sk</i>				
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume			Total Load

Customer Representative	Station Manager <i>Dee Bennett</i>	Treater <i>Richy Harper</i>
-------------------------	---------------------------------------	--------------------------------

Service Units <i>19816 19631</i>								
Driver Names <i>K. Harpel G. Echevarria H. Ortiz</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2330</i>					<i>On Location - Spot + Rig up</i>
<i>0000</i>					<i>Start running 4131ft of 4 1/2" 10.5# Casing</i>
<i>0300</i>					<i>Casing on bottom - Break Circ.</i>
<i>0348</i>	<i>400</i>		<i>37</i>	<i>5</i>	<i>Mix 150 SK 60/40 Pot @ 14.4 PPG</i>
<i>0403</i>					<i>Shut down - Clean Pump + Lines</i>
<i>0412</i>	<i>300</i>		<i>0</i>	<i>5</i>	<i>Displace with 65 bbl.</i>
<i>0420</i>	<i>400</i>		<i>42</i>	<i>5</i>	<i>Displacement Reaches Cement</i>
<i>0423</i>	<i>600</i>		<i>55</i>	<i>2</i>	<i>Slow Rate</i>
<i>0424</i>	<i>600 - 1300</i>		<i>65</i>		<i>Bump Plug</i>
<i>0429</i>	<i>1300 - 0</i>				<i>Release Pressure - Float Held</i>
<i>0330</i>					<i>Plug Rot + Mouse holes</i>
					<i>Job Complete</i>
					<i>Turbolizers - # 1, 3, 5, 7, 57</i>
					<i>Basket - # 56</i>
					<i>Port Collar - # 56 @ 1987.81ft</i>

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