

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30380  
Name: Hupfer Operating, Inc.  
Address: P.O. Box 216  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Dennis D. Hupfer  
Phone: (785) 628-8666  
Contractor: Name: Sterling Drilling Co.  
License: 5142  
Wellsite Geologist: James C. Musgrove  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
Aug. 6, 07 Aug. 12, 07 D&A  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 009-25080-0000  
County: Barton  
C E2 E2 SE Sec. 5 Twp. 16 S. R. 13  East  West  
1320 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bitter Well #: A-1  
Field Name: Trapp  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1934 Kelly Bushing: 1943  
Total Depth: 3418 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 479 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 479  
feet depth to surface w/ 325 sx cmf.

Drilling Fluid Management Plan PA NH 7-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 560 bbls  
Dewatering method used Let dry natural  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Main Street, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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WICHITA, KS

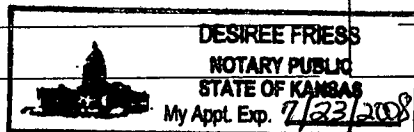
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis D. Hupfer  
Title: President Date: Sept. 19, 07

Subscribed and sworn to before me this 24 day of Sept

Notary Public: Desiree Friess

Date Commission Expires: 7/28/2008



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Hupfer Operating, Inc. Lease Name: Bitter Well #: A-1  
 Sec. 5 Twp. 16 S. R. 13 East West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes No Electric Log Run Yes No <i>(Submit Copy)</i>  List All E. Logs Run: DST #1 - 3374-3318-misrun. DST #@ - Arbuckle 3374-3318'. 30-30-30-30/ Recovered 15' mud. ISIP 262, FSIP 222, IFP 55-57, FFP 57-57.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Log</th> <th style="width:40%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample</th> </tr> </thead> <tbody> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>895</td> <td>+1048</td> </tr> <tr> <td>Heebner</td> <td>3073</td> <td>-1130</td> </tr> <tr> <td>Toronto</td> <td>3093</td> <td>-1150</td> </tr> <tr> <td>Douglas</td> <td>3108</td> <td>-1165</td> </tr> <tr> <td>Lansing</td> <td>3153</td> <td>-1210</td> </tr> <tr> <td>Arbuckle</td> <td>3400</td> <td>-1457</td> </tr> <tr> <td>RTD</td> <td>3418</td> <td>-1475</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Anhydrite	895	+1048	Heebner	3073	-1130	Toronto	3093	-1150	Douglas	3108	-1165	Lansing	3153	-1210	Arbuckle	3400	-1457	RTD	3418	-1475
Log	Formation (Top), Depth and Datum	Sample																										
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RTD	3418	-1475																										

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8	20#	479	60/40 poz	325	2% gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_



PAGE 1 of 1	CUST NO 1970-HUP001	INVOICE DATE 08/14/2007
INVOICE NUMBER <b>1970000691</b>		

**Pratt**

**B** HUPFER OPERATING INC.  
**I** PO BOX 216  
**L**  
**L**  
**T** HAYS KS 67601  
**O** ATTN:

**J** LEASE NAME Bitter  
**O** WELL NO. A-1  
**B** COUNTY Barton  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00695	301		Net 30 DAYS	09/13/2007
<b>For Service Dates: 08/12/2007 to 08/12/2007</b>				
<b>1970-00695</b>				
<b>1970-16349</b>	<b>Cement-New Well Casing</b>	<b>8/12/07</b>		
Pump Charge-Hourly		1.00	Hour	1596.000
<i>Casing Cement Pumper</i>				1,596.00
Cement Float Equipment		1.00	EA	145.700
<i>Top Rubber Cement Plug</i>				145.70
Mileage		135.00	DH	1.500
<i>Cement Service Charge</i>				202.50
Mileage		140.00	DH	5.000
<i>Heavy Vehicle Mileage</i>				700.00
Mileage		410.00	DH	1.600
<i>Proppant and Bulk Delivery</i>				656.00
Pickup		70.00	Hour	3.000
<i>Car, Pickup or Van Mileage</i>				210.00
Additives		468.00	EA	0.250
<i>Cement Gel</i>				117.00 T
Cement		135.00	EA	10.710
<i>60/40 POZ</i>				1,445.85
Supervisor		1.00	Hour	150.000
<i>Service Supervisor</i>				150.00

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<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-523.03 4,700.02 92.12 4,792.14
------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------	--------------------------------------------------	------------------------------------------

Owner Hopl. Operating Inc.		Lease No.		Date 8-10-07	
Lease B.H.1.		Well # A-1			
Field Order # 16349	Station P.1	Casing	Depth	County Bart	State KS
Type Job Cnw-PTA			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			135513	60/40/20				5 Min.
Depth	Depth	From	To	Pre Pad	Max			
Volume	Volume	From	To	6 1/2 gal	Min			10 Min.
Max Press	Max Press	From	To	Pad	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	7 1/2 gal / SLC-10.1 gal	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Frac	Gas Volume			Total Load
				Flush				

Customer Representative			Station Manager Dave Scott			Treater Steve Gierke		
Service Units	19869	19740						
Driver Names	Steve	Kevin	John					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On location Safety Meeting
					TAD 3419
12:15				1st plug @	3400 w/ 25 gals
			10	5	10 bbl H <sub>2</sub> O
			7	5	7 bbl cement
			3	5	3 bbl H <sub>2</sub> O
			40	5	40 bbl mud
2:30				2nd plug @	2900 w/ 25 gals
			10	5	10 bbl H <sub>2</sub> O
			7	5	7 bbl cement
			3	5	3 bbl H <sub>2</sub> O
			6	5	6 bbl mud
2:50				3rd plug @	530 w/ 60 gals
			5	5	H <sub>2</sub> O All-out
			17	5	17 bbl cement
			3	5	3 bbl H <sub>2</sub> O
4:00				4th plug @	40'
			3	4	3 bbl cement
			1	1	1 bbl H <sub>2</sub> O
			4	4	15 gals In 12"
					Job completion, Thanks Steve

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**FIELD ORDER 16349**

Subject to Correction

Lease <i>B.H.H.</i>	Well # <i>A-1</i>	Legal <i>5-16-13</i>
County <i>Baker</i>	State <i>KS</i>	Station <i>Pratt</i>
Depth	Formation	Shoe Joint
Casing <i>15.P.</i>	Casing Depth	TD <i>3419</i>
Customer Representative		Job Type <i>CNW-PTA</i>
		Treater <i>Slow Oil</i>

H  
A  
R  
G  
E

AFE Number	PO Number	Materials Received by <b>X</b> <i>Signed Below</i>	<i>DLS</i>
------------	-----------	----------------------------------------------------	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<i>P</i>	<i>D203</i>	<i>13552</i>	<i>60/40 P.O.</i>	-	<i>1445.85</i>
<i>P</i>	<i>C320</i>	<i>46826</i>	<i>Common bol</i>	-	<i>117.00</i>
<i>P</i>	<i>E100</i>	<i>140mi</i>	<i>Heavy Vehicle Mileage</i>		<i>700.00</i>
<i>P</i>	<i>E121</i>	<i>70mi</i>	<i>Pickup Mileage</i>		<i>210.00</i>
<i>P</i>	<i>E124</i>	<i>410lb</i>	<i>Bulk Delivery</i>		<i>655.00</i>
<i>P</i>	<i>E127</i>	<i>13552</i>	<i>Cement Service Charge</i>		<i>702.50</i>
<i>P</i>	<i>E391</i>	<i>1ea</i>	<i>Service Supervisor</i>		<i>1500.00</i>
<i>P</i>	<i>R207</i>	<i>1ea</i>	<i>Casing Cement Pump 3000'-3500'</i>		<i>1576.00</i>
<i>P</i>	<i>E145</i>	<i>1ea</i>	<i>Top Runner Cement Plug 8 3/4"</i>	-	<i>145.70</i>
			<i>Discounted Price plus taxes</i>		<i>4700.02</i>

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CONSERVATION DISTRICT  
WICHITA, KS

*K.D. Clark*



**FIELD ORDER 16346**

Subject to Correction

Date <b>8-7-07</b>	Customer ID	Lease <b>Bitter</b>	Well # <b>A-1</b>	Legal <b>5 16 13</b>
		County <b>Barton</b>	State <b>Ka</b>	Station <b>Pinti</b>
C H A R G E	Depth <b>450</b>		Formation	Shoe Joint <b>410</b>
	Casing <b>6 5/8</b>		Casing Depth	TD
	Customer Representative			Treater <b>5100 Oil Co. Du</b>
	Job Type <b>CNW Surface</b>			

AFE Number	PO Number	Materials Received by <b>X K.W. Clark</b>	<b>DLS</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	325 sk	60/40 Poz		3430.75
P	C310	840 lb	Calcium Chloride		840.00
P	F163	1 ea	Wooden Cement Plug 8 5/8"		87.70
P	E100	140 mi	Heavy Vehicle Mileage		700.00
P	E101	70 mi	Pickup Mileage		210.00
P	E104	920 hr	Bulk Oil Delivery		1563.00
P	E107	309 sk	Cement Service Charge		437.50
P	E891	1 ea	Service Supervisor		150.00
P	R201	1 ea	Casing Cement Pump 301-500'		924.00
P	R701	1 ea	Cement Head Rental		250.00
					7307.29

Discounted Price plus taxes

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WICHTA, KS

Customer Hupke Operating		Lease No.		Date 8-2-07	
Lease Biller		Well # A-1			
Field Order # 16346	Station Pratt	Casing 8 7/8" 20"	Depth 779	County Barber	State KS
Type Job C.N.W.U. - Surface			Formation	Legal Description S 16 13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
8 7/8" 30	7 1/2"	335			60/40 Por			5 Min.
Depth	Depth	From	To		Pre Pad	Max		10 Min.
31.03					370 cdb + H <sub>2</sub> O	Min		15 Min.
Max Press	Max Press	From	To		Frac	Avg		Annulus Pressure
					1/2" / 3/4" / 1" / 1 1/2"			Total Load
Well Connection	Annulus Vol.	From	To		Flush	HHP Used		
					30.18 bbl	Gas Volume		
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager Dave Scott	Treater Steve Orlos
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Service Units	1986	1987	1988						
Driver Names	Steve	Kevin	Chris	Tim					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					On location - Safety Meeting
					Run 1250 8 7/8" 20" casing
					Casing on Bottom
					Hook up to casing, Pump Circ w/ Rig
5:15	150		3	5	H <sub>2</sub> O Ahead
5:16	100		72	5	Mix 305 gal 60/40 Por @ 14.72 gal
					Shut down
					Release plug
5:39	0		0	5	Start Plug Placement
5:43	100		23	5	Connect to Surface
5:45	150		30	4	Plug Down
					72.7"
					Job Complete
					Thanks, Steve
					circulated 7 bbl cement to surface

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