

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: West Wichita Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-10-2007 3-22-2007 4-19-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 00723117-0000
County: Barber
SW NE NE NE Sec. 6 Twp. 33 S. R. 10 East West
475 feet from S / (circle one) Line of Section
536 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Vonda Well #: B2
Field Name: Traffas

Producing Formation: Mississippi

Elevation: Ground: 1553 Kelly Bushing: 1563
Total Depth: 5058 Plug Back Total Depth: 5000

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 7-17-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 9/19/07

Subscribed and sworn to before me this 19 day of September

12/2007
Notary Public: Kayan Tompkinson



Date Commission Expires: April 24, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes Date _____ KANSAS CORPORATION COMMISSION
 Wireline Log Received **SEP 20 2007**
 Geologist Report Received
 UIC Distribution CONSERVATION DIVISION
WICHITA, KS

Operator Name: A G V Corp. Lease Name: Vonda Well #: B2
 Sec. 6 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity Sonic Cement Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3608</td> <td>-2055</td> </tr> <tr> <td>Lansing</td> <td>3801</td> <td>-2248</td> </tr> <tr> <td>Cherokee Shale</td> <td>4502</td> <td>-2949</td> </tr> <tr> <td>Cherokee Sand</td> <td>4523</td> <td>-2970</td> </tr> <tr> <td>Mississippi Chert</td> <td>4540</td> <td>-2987</td> </tr> <tr> <td>Kinderhook Shale</td> <td>4742</td> <td>-3189</td> </tr> <tr> <td>Viola</td> <td>4835</td> <td>-3282</td> </tr> <tr> <td>Simpson Shale</td> <td>4920</td> <td>-3367</td> </tr> <tr> <td>Simpson Sand</td> <td>4926</td> <td>-3373</td> </tr> <tr> <td>TD</td> <td>5058</td> <td>-3505</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3608	-2055	Lansing	3801	-2248	Cherokee Shale	4502	-2949	Cherokee Sand	4523	-2970	Mississippi Chert	4540	-2987	Kinderhook Shale	4742	-3189	Viola	4835	-3282	Simpson Shale	4920	-3367	Simpson Sand	4926	-3373	TD	5058	-3505
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																			
Name	Top	Datum																																			
Heebner	3608	-2055																																			
Lansing	3801	-2248																																			
Cherokee Shale	4502	-2949																																			
Cherokee Sand	4523	-2970																																			
Mississippi Chert	4540	-2987																																			
Kinderhook Shale	4742	-3189																																			
Viola	4835	-3282																																			
Simpson Shale	4920	-3367																																			
Simpson Sand	4926	-3373																																			
TD	5058	-3505																																			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	273	Common 60/40 Poz	185	2% Gel
Production		5 1/2	14	5040	AAQ 60/40 Poz	175	2% Flake salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4926-4927 CIBP 4914		
4	4837-4841 CIBP 4828	500G MCA Frac 480 BBL 2500 G 20% NE/FE 160 S sand	
2	4565-4598 4542-4562 4524-4526	Frac 366,600 GW 177,800#sand	

TUBING RECORD		Size 2 3/8	Set At 4465	Packer At 4828	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-24-2007			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 200	Water Bbls. 100	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 106966

Invoice Date: 03/20/07

Sold AGV Corporation
To: 123 North Main
Attica, KS
67009

71730

Cust I.D.....: AGV
P.O. Number...: Vonda B-2
P.O. Date.....: 03/20/07

Due Date.: 04/19/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	10.6500	1182.15	T
Pozmix	74.00	SKS	5.8000	429.20	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	194.00	SKS	1.9000	368.60	E
Mileage	15.00	MILE	17.4600	261.90	E
194 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	15.00	MILE	6.0000	90.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 363.64
ONLY if paid within 30 days from Invoice Date

Subtotal: 3636.40
Tax.....: 126.06
Payments: 0.00
Total....: 3762.46

363.64
3398.82

PAID MAR 28 2007

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 20 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24948

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>3-12-07</u>	SEC <u>6</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>12:45 pm</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>4:15 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>VONDA</u>	WELL # <u>B-2</u>	LOCATION <u>SHAWON, KS WEST SIDE, 3S,</u>			COUNTY <u>BANDER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/4 W</u>				

CONTRACTOR VAL #3
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 274'
 CASING SIZE 8 5/8" DEPTH 273'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16 1/2 bbl. FRESH WATER

OWNER AGV CORP.
 CEMENT
 AMOUNT ORDERED 185 SX 60:40:2+3% CC

COMMON	<u>111 A</u>	@	<u>10.65</u>	<u>1182.15</u>
POZMIX	<u>74</u>	@	<u>5.80</u>	<u>429.20</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194</u>	@	<u>1.90</u>	<u>368.60</u>
MILEAGE	<u>15 X 194 X .09</u>			<u>261.90</u>
			TOTAL	<u>2571.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER THOMAS D.
 BULK TRUCK
 # 389 DRIVER GREG K.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
ONE PUMP AND 185 SX 10 1/4 (17) 39

SERVICE

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 20 2007
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 1 of 1	CUST NO 1970-ATT002	INVOICE DATE 03/29/2007
INVOICE NUMBER 1970000079		

B I L L
ATTICA GAS VENTURES
123 N. MAIN

T O ATTICA KS 67009
ATTN:

J O B S I T E
LEASE NAME VONDA
WELL NO. B-2 *73550*
COUNTY BARBER
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00080	301		Net 30 DAYS	04/28/2007
For Service Dates: 03/23/2007 to 03/23/2007				
1970-00080				
1970-16025	Cement-New Well Casing	3/23/07		
Pump Charge-Hourly	1.00	Hour	1827.000	1,827.00
Cement Float Equipment	1.00	EA	1849.000	1,849.00
Mileage	1.00	DH	1299.300	1,299.30
Miscellaneous	1.00	EA	150.000	150.00
CASING SWIVEL RENTAL				
Miscellaneous	1.00	EA	250.000	250.00
CEMENT HEAD RENTAL				
Pickup	1.00	Hour	135.000	135.00
Additives	1.00	EA	4487.100	4,487.10 T
Cement	1.00	EA	2744.250	2,744.25 T

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

PAID APR 26 2007

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,036.14 10,705.51 382.77 11,088.28
--	---	--	--

W. OF SHAWAN TO CEDARHILL RD
1 EAST SIDE



FIELD ORDER 16025

Subject to Correction

Date 3-23-07	Customer ID	Lease VONDA	Well # B-2	Legal 6-335-10W
CHARGE ATICA GAS VENTURES		County BARBER	State KS	Station PRATT
		Depth	Formation	Shoe Joint 21.92 LG 13 1/2 FF/E
		Casing 5 1/2	Casing Depth 3070	Job Type 5 1/2 L.S. CCSFW
		Customer Representative Kent Roberts	Treater T. SEBA	

AFE Number _____ PO Number _____
Materials Received by **X Kent Roberts** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150 SK	AH-2 —		2,479.50
P	D-203	25 SK	60/40 P02 —		267.75
P	C-195	113 lb	FLA-322 —		432.25
P	C-221	776 lb	SALT —		194.00
P	C-243	36 lb	DEFOAMER —		124.20
P	C-744	43 lb	CMT FRICTION REDUCER —		252.00
P	C-312	141 lb	GAS BLOK —		726.15
P	C-321	750 lb	GILSONITE —		502.50
P	C-141	5 gal	CC-1 —		220.00
P	C-304	1000 gal	SUPER FLUSH II —		1530.00
P	F-101	10 EA	TURBOLIZER 5 1/2 —		742.00
P	F-171	1 EA	I.R. L.D. PLS 5 1/2 WAFFLE 5 1/2 —		250.00
P	F-211	1 EA	AFU FLOAT SHADE 5 1/2 —		320.00
P	F-121	2 EA	CMT BASKET 5 1/2 —		537.00
P	E-100	90 MI	HEAVY VEH MILEAGE		450.00
P	E-101	45 MI	PU MILEAGE		135.00
P	E-104	357 TM	BULK DELIVERY		586.80
P	E-107	175 SK	CMT SEKU. CHARGE		262.50
P	R-210	1 EA	CSG Pump CHARGE 4501 L 5000'		1,827.07
P	R-701	1 EA	CMT HEAD RENTAL		750.00
P	R-702	1 EA	CSG SWIVEL RENTAL		

RECEIVED 50.00
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA KS

UNSCALED PRICE =
+ TAXES