# ONFIDENTIAL

Recompletion Date

## Kansas Corporation Commission

### OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM**

Kansas Corporation Commission Oil & Gas Conservation Division	3/14/08 Form
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEAS	FIGINAL SIM

Form ACO-1

September 1999 Must Be Typed

### Operator: License # \_\_31093 Name: \_Becker Oil Corporation P. O. Box 1150 City/State/Zip: Ponca City, OK 74602 Purchaser:\_ Operator Contact Person: Clyde M. Becker, Jr. Phone: (303) 816-2013 Contractor: Name: Cheyenne Brilling, Inc. #8 <del>5382</del>-Wellsite Geologist: Clyde M. Becker, Jr. Designate Type of Completion: \_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_ Workover \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_Temp. Abd. \_\_\_\_ ENHR \_\_\_\_ SIGW \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: \_\_ Well Name: \_\_\_ Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_ \_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_Conv. to Enhr./SWD \_\_\_\_\_Plug Back Total Depth \_\_\_\_ Plug Back\_\_\_\_ \_\_ Commingled Docket No. \_\_ Dual Completion Docket No. \_\_\_ Other (SWD or Enhr.?) Docket No.\_\_\_ 11/16/06 11/20/06 3/6/07 Spud Date or Date Reached TD Completion Date or

API No. 15 - 083-21522-0000
County: Hodgeman
S/2 NW NE NW Sec. 9 Twp. 24 S. R. 21 ☐ East ✓ West
495 feet from S / (Vicircle one) Line of Section
1650 feet from E / (W) circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
· (circle one) NE SE NW SW
Lease Name: Strecker Well #: 1
Field Name: Saw Log Creek SE
Producing Formation: Florence
Elevation: Ground: 2361 Kelly Bushing: 2367
Total Depth: 2770 Plug Back Total Depth: 2756'
Amount of Surface Pipe Set and Cemented at 236' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth setFeet
If Alternate II completion, cement circulated from 2773'
feet depth to surface w/ 525 sx cmt.
1
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  (Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 450 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:License No.:
Quarter Sec TwpS. R
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Recompletion Date

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyd m	Bech of
Title: President	Date: _3/13/07
Subscribed and sworn to before me	e this <u>/3</u> day of <u>MARCH</u> ,
2007	
Notary Public: Camulla	L Mills

KCC Office U	se ONLY
Letter of Confidentiality	Received
If Denied, Yes Date	:
Wireline Log Received	RECEIVED
Geologist Report Re	NSAS CORPORATION COMMISSION
UIC Distribution	MAR 2 1 2007

Operator Name: Be	ecker Oil Corporat	ion	Lease	Name:	Strecker		Well #: _ <del>_</del> _	
	24 S. R. 21		st County	/: Hodg	eman			
tested, time tool ope temperature, fluid re	show important tops a en and closed, flowing covery, and flow rate gs surveyed. Attach f	g and shut-in pressu s if gas to surface to	ures, whether shest, along with f	nut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Take		✓ Yes	ło	<b>∑</b> L	og Formati	on (Top), Depth	and Datum	Sample
Samples Sent to Ge	,	Yes V	lo	Nam	e yenne SS		Top <b>518</b>	Datum <b>(+1849)</b>
Cores Taken	-	☐ Yes 🗸 N	lo	1	ar Hills SS		913	(+1454)
Electric Log Run		✓ Yes N	lo	Ston	e Corral Anh	ydrite	1444	(+923)
(Submit Copy)		•		Well	ington Group		1904	(+463)
List All E. Logs Run:				Cha	se Group		2428	(-61)
Comp. Neutro	on Density w/P	E, CBL w/ Gf	₹	Krid	er		2459	(-92) ·
				Win	field		2518	(-151)
				Tow	anda		2586	(-219)
			SING RECORD s set-conductor, su	☐ Ne	-	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20		236'	common	175	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.	 5#	2773'	lite	425	1/4# Flo-seal
						ASC	100	1/4# Flo-seal, .5% fl-16
	· · · · · · · · · · · · · · · · · · ·	ADDITIO	ONAL CEMENTIN	NG / SQL	JEEZE RECORD	<u> </u>		
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and f	Percent Additive	s ·
Plug Back TD Plug Off Zone				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot		ON RECORD - Bridge Footage of Each Interv				cture, Shot, Cemen		ord Depth
3 spf	2711.5-2720.5				2000 gals. 1	5% double Fe	w/ 40 BS	
· · · · · · · · · · · · · · · · · · ·								00
	144 144 1						3.9	1 6 2207
							MAK	DEN TAL
						·	CONFI	IDENTIVE
TUBING RECORD	Size	Set At	Packer A	t	Liner Run [	Yes No		
Date of First, Resumer	d Production, SWD or E	nhr. Producing	_	Flowing	Pumpli	ng 🔲 Gas Li	it Oth	er (Explain)
Estimated Production Per 24 Hours	Oil I	Bbis. Gas	Mcf O	Wate	вт В 100	bls. (	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION			Production Inter	val		
Vented Sold	Used on Lease	Open l	Hole Perf.		ually Comp.	Commingled _		

### **BECKER OIL CORPORATION**

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550 CONIFER, COLORADO 80433

PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. BOX 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

ACO-1 Page 3 Becker Oil Corp. #1 Strecker Sec. 9- 24S-21W

### Formation Tops Continued

Ft. Riley	2646	(-279)
Florence	2709	(-342)
Wreford	2754	(-287)
TD Drlr.	2770	(-403)
TD Log	2770	(-403)

DST #1 (2707- 2770) Florence. Times: 15/25/45/75, IF Strong blow, bottom of bucket in 1". FF: G.T.S. 6", reached 9 MCFGPD, rec. 211' GCM, 244' MCW (60% wtr. near btm.), cl : 200,000 ppm. IHP 1496, IFP 46-90, ISIP 734, FFP 68-144, FSIP 721, FHP 1546.

KCC
MAR 1 4 2007
CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 1 2007

CONSERVATION DIVISION WIGHTA, KS

## LIED CEMENTING CO., INC.

•	2	O	J	ı	4
RVICE POINT:					

EMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERV	/ICE POINT:		
	М.	B.	
,		20	/
PSATEON	JOB SZOCT	JOB FIRE	2_
X gill	COUNTY	STATE	
$\alpha$	Jajor II	1 2 7 1	

DATE 11-20-06 SEC. TWP. RANGE 21 w	CALLED ON LOCATION JOB SOUT JOB FORM	
• • • • • • • • • • • • • • • • • • • •	Le Font 1E To Rd 132 Hodgeman KS1	
OLD OR NEW (Circle one) 8N	À€ 5/5.	
CONTRACTOR Chevenne Rig 18	5 OWNER	
TYPE OF IOR LONG STELL		
HOLE SIZE T.D. 2754	CEMENT	
CASING SIZE 42 DEPTH 2767	H AMOUNT ORDERED 425 35 66 gol	
TUBING SIZE DEPTH	9 Flo Sout Pr/SH 13-100	
DRILL PIPE DEPTH	100 sk ASC & Kox SEAL A/ax F/-/60	
TOOL	500 and WER	7
PRES. MAX 1000 MINIMUM 500*	COMMON@	:000
MEAS. LINE SHOE JOINT 10 #	POZMIX@	
CEMENT LEFT IN CSG. 10 H	GEL	Ĺ
PERFS.	CHLORIDE @	
DISPLACEMENT 43.9	ASC <i>[00.04 @_ 13.1013.10_0</i>	C
EQUIPMENT	FL-160 SO# @ 10.68 532.S	_
	FIOSEAL 106 @ 2.00 ZIZOL	
PUMPTRUCK CEMENTER Mike M.	- SACT 600# @ 1920 115.20	
# 120 HELPER Brandon R.	- ACW 42504 @ 9.95 4228.T	
BULK TRUCK	- ASTUSH SONCAL @ 1.00 SOD. Q	
# 344 DRIVER DOB DO	KOCSEAL SCO# @ JO 350.00	2
BULK TRUCK		_
# 341 DRIVER Marlyh 5.	@	_
" Jej Darien Jearlyn St	— HANDLING 56SA4 @ 1.90 1073.S	
	MILEAGE <u>S6S4 09 47</u> 2389.9	
REMARKS:	TOTAL 10.745.2	<u></u>

### **SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE @ MANIFOLD @

CHARGE TO: STREET

TOTAL 1992 &

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

### PLUG & FLOAT EQUIPMENT

1-42	Muide shore	12500	12500
4-43	Muide shore Centralizers @	45.00	18000
3-45	Turba Catra	SSec	330,00
2-43	Lock Rings @	2000	40,00
1 43	Rubber Phy @	<i>5</i> 500	55.00
	1 -		

TOTAL	730.00

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Tome

PRINTERECEIVED KANSAS CORPORATION COMMISSION

MAR 2 1 2007

CONSERVATION DIVISION WICHITM, KS

KCC MAR 1 4 2007 CONFIDENTIAL

## **ALLIED CEMENTING CO., INC.**

22692

CONSERVATION DIVISION WIGHTA KS

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 Great Bend RANGE CALLED OUT ON LOCATION JOB START JOB FINISH DATE / 1. 16.06 12:00 NOON 4:30PM 6:15 PM 6:45 Pm LEASE Strucker LOCATION Bellefont least to road Hodgen OLD OR (NEW) (Circle one) 8 month to ch OWNER Becker Oil Corporation CONTRACTOR TYPE OF JOB **HOLE SIZE** T.D. 247 CEMENT AMOUNT ORDERED 175 Ay Common CASING SIZE DEPTH250 **TUBING SIZE** 3%cc 2% gel **DEPTH** DRILL PIPE **DEPTH** TOOL DEPTH PRES. MAX **MINIMUM** COMMON\_ MEAS. LINE SHOE JOINT **POZMIX** CEMENT LEFT IN CSG. 15 **GEL** PERFS. **CHLORIDE** DISPLACEMENT ~ **EQUIPMENT** PUMP TRUCK CEMENTER Declino #224 Tim Dickson **BULK TRUCK** DRIVER Kevin Davis #341 **BULK TRUCK** DRIVER @\_*\_1,9*D HANDLING **REMARKS:** 301046 TOTAL 3/8 casing to bo **SERVICE** tak & mixed DEPTH OF JOB Shut down change PUMP TRUCK CHARGE **EXTRA FOOTAGE MILEAGE** MANIFOLD. @ LEAD DOW CHARGE TO Becker Oil Corporation P.O. Box 1150 TOTAL \_1/9700 CITY Ponca City STATE Oklahoma ZIP 74602 PLUG & FLOAT EQUIPMENT Thank you! To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner orcontractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL 60.00 contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE \_ DISCOUNT -IF PAID IN 30 DAYS PRINTERNAL COMPORATION COMMISSION MAR 2 1 2007

KCC MAR 1 4 2007 CONFIDENTIAL

### **BECKER OIL CORPORATION**

3/14/08

CLYDE M. BECKER, JR.

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HOME OFFICE
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PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

March 14, 2007

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re: Strecker #1 Sec. 9-24S-21W Hodgeman County, KS

Gentlemen:

Enclosed herewith are the original and two copies of a Well Completion Form for the captioned well. Also enclosed are logs, geologist's well report and cementing tickets. We ask that you please hold this information confidential for one year.

Thank you.

Yours truly,

Clyde M. Becker, Jr.

CMB/cm

**Enclosures** 

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RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 1 2007

CONSERVATION DIVISION WIGHTA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 20, 2008

BECKER OIL CORPORATION PO BOX 1150 PONCA CITY, OK 74602-1150

RE: API Well No. 15-083-21522-00-00 STRECKER 1 S2NWNENW, 9-24S-21W HODGEMAN County, Kansas



#### Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on March 19, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by July 11, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

All drilling and completion information. No	TD and Completion date. (Month, Day, Year)
ACO-1 has been received as of this date.	Must have Footages from nearest outside corner of section.
Must be notarized and signed.	Side two on back of ACO-1 must be completed.
Must have the ORIGINAL HARD COPY of ACO-1.	X Must have final copies of DST's/Charts.
We do not accept fax copies.	All original complete open and cased hole wireline logs run.
Must be put on new form and typed.	$\overline{\mathbf{X}}$ A copy of geological reports compiled by wellsite geologist.
API # or date when original well was first drilled.	A copy of all cement job logs showing type, amounts and
Contractor License #.	additives used to cement casing strings, squezze and/or to
Designate type of Well Completion.	plug and abandon. (Note: Cement tickets must be from
If Workover/Re-entry, need old well information,	company providing the cement, not necessarily the contractor.)
including original completion date.	Any commingling information; File on the ACO-4 form.
Spud date. (Month, Day, Year)	Anything HIGHLIGHTED on ACO-1.
Other:	/ myaning monthlomal on Acco-1.

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Naomi Hollon Production Department