

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

3/14/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
 Name: Becker Oil Corporation
 Address: P. O. Box 1150
 City/State/Zip: Ponca City, OK 74602
 Purchaser: KCC
 Operator Contact Person: Clyde M. Becker, Jr. MAR 14 2007
 Phone: (303) 816-2013
 Contractor: Name: Cheyenne Drilling, Inc. #0 Trinidad
 License: 5382-33784
 Wellsite Geologist: Clyde M. Becker, Jr.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/16/06</u>	<u>11/20/06</u>	<u>3/6/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21522-0000
 County: Hodgeman
 S/2 NW NE NW Sec. 9 Twp. 24 S. R. 21 East West
495 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Strecker Well #: 1
 Field Name: Saw Log Creek SE
 Producing Formation: Florence
 Elevation: Ground: 2361 Kelly Bushing: 2367
 Total Depth: 2770 Plug Back Total Depth: 2756'
 Amount of Surface Pipe Set and Cemented at 236' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2773'
 feet depth to surface w/ 525 sx cmt.

Drilling Fluid Management Plan Alt # NH 6-10-08
 (Data must be collected from the Reserve Pit)
 Chloride content 42,000 ppm Fluid volume 450 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker, Jr.
 Title: President Date: 3/13/07
 Subscribed and sworn to before me this 13 day of MARCH
2007
 Notary Public: Camilla L. Miller

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 21 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Becker Oil Corporation Lease Name: Strecker Well #: 1
 Sec. 9 Twp. 24 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Neutron Density w/PE, CBL w/ GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cheyenne SS</td> <td>518</td> <td>(+1849)</td> </tr> <tr> <td>Cedar Hills SS</td> <td>913</td> <td>(+1454)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1444</td> <td>(+923)</td> </tr> <tr> <td>Wellington Group</td> <td>1904</td> <td>(+463)</td> </tr> <tr> <td>Chase Group</td> <td>2428</td> <td>(-61)</td> </tr> <tr> <td>Krider</td> <td>2459</td> <td>(-92)</td> </tr> <tr> <td>Winfield</td> <td>2518</td> <td>(-151)</td> </tr> <tr> <td>Towanda</td> <td>2586</td> <td>(-219)</td> </tr> </table>	Name	Top	Datum	Cheyenne SS	518	(+1849)	Cedar Hills SS	913	(+1454)	Stone Corral Anhydrite	1444	(+923)	Wellington Group	1904	(+463)	Chase Group	2428	(-61)	Krider	2459	(-92)	Winfield	2518	(-151)	Towanda	2586	(-219)
Name	Top	Datum																										
Cheyenne SS	518	(+1849)																										
Cedar Hills SS	913	(+1454)																										
Stone Corral Anhydrite	1444	(+923)																										
Wellington Group	1904	(+463)																										
Chase Group	2428	(-61)																										
Krider	2459	(-92)																										
Winfield	2518	(-151)																										
Towanda	2586	(-219)																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	236'	common	175	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	2773'	lite	425	1/4# Flo-seal
					ASC	100	1/4# Flo-seal, .5% fl-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	2711.5-2720.5	2000 gals. 15% double Fe w/ 40 BS	

KCC
 MAR 14 2007
 CONFIDENTIAL

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		150	100		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. Box 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

ACO-1
Page 3
Becker Oil Corp.
#1 Strecker
Sec. 9- 24S-21W

Formation Tops Continued

Ft. Riley	2646	(-279)
Florence	2709	(-342)
Wreford	2754	(-287)
TD Drlr.	2770	(-403)
TD Log	2770	(-403)

DST #1 (2707- 2770) Florence. Times: 15/25/45/75, IF Strong blow, bottom of bucket in 1". FF: G.T.S. 6", reached 9 MCFGPD, rec. 211' GCM, 244' MCW (60% wtr. near btm.), cl : 200,000 ppm. IHP 1496, IFP 46-90, ISIP 734, FFP 68-144, FSIP 721, FHP 1546.

KCC
MAR 14 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 21 2007

CONSERVATION DIVISION
WICHITA, KS

KCC
MAR 14 2007
CONFIDENTIAL

KCC
MAR 14 2007
CONFIDENTIAL

3/14/08

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. BOX 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

March 14, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

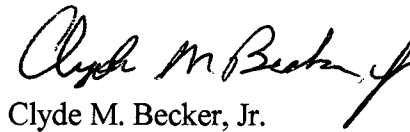
Re: Strecker #1
Sec. 9-24S-21W
Hodgeman County, KS

Gentlemen:

Enclosed herewith are the original and two copies of a Well Completion Form for the captioned well. Also enclosed are logs, geologist's well report and cementing tickets. We ask that you please hold this information confidential for one year.

Thank you.

Yours truly,


Clyde M. Becker, Jr.

CMB/cm

Enclosures

KCC
MAR 14 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 21 2007
CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 20, 2008

BECKER OIL CORPORATION
PO BOX 1150
PONCA CITY, OK 74602-1150

RE: API Well No. 15-083-21522-00-00
STRECKER 1
S2NWNENW, 9-24S-21W
HODGEMAN County, Kansas

Done

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on March 19, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by July 11, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- All drilling and completion information. No ACO-1 has been received as of this date.
- Must be notarized and signed.
- Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.
- Must be put on new form and typed.
- API # or date when original well was first drilled.
- Contractor License #.
- Designate type of Well Completion.
- If Workover/Re-entry, need old well information, including original completion date.
- Spud date. (Month, Day, Year)
- Other:
- TD and Completion date. (Month, Day, Year)
- Must have Footages from nearest outside corner of section.
- Side two on back of ACO-1 must be completed.
- Must have final copies of DST's/Charts.
- All original complete open and cased hole wireline logs run.
- A copy of geological reports compiled by wellsite geologist.
- A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.)
- Any commingling information; File on the ACO-4 form.
- Anything HIGHLIGHTED on ACO-1.

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Naomi Hollon
Production Department