

5/10/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA KS 67202
Purchaser: _____
Operator Contact Person: RON SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: TED JOCHEMS JR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/24/07 2/5/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21646-0000
County: GOVE
SW SE SE SE Sec. 22 Twp. 13 S. R. 30 East West
420' feet from (S) N (circle one) Line of Section
530' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BROOKOVER Well #: 7
Field Name: GOVE NW

Producing Formation: _____
Elevation: Ground: 2875' Kelly Bushing: 2880'
Total Depth: 4700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 245' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2253 Feet
If Alternate II completion, cement circulated from 2253
feet depth to SURFACE w/ 450 sx cmt.

Drilling Fluid Management Plan AH II NH 6-30-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rosann M Schippers
Title: ENGINEER Date: 5/10/07

Subscribed and sworn to before me this 10th day of May

2007
Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/07

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **MAY 10 2007**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FALCON EXPLORATION INC. Lease Name: BROOKOVER Well #: 7
 Sec. 22 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	2284	+596
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	3901	-1021
List All E. Logs Run:		STARK	4128	-1248
MEL;CNL/CDL;DIL;BHCS		BKC	4196	-1316
		MYRICK ST	4347	-1467
		MISS	4472	-1592
		ARB	4683	-1803

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	306'	COMMON	190	2% GEL, 3% CC
PRODUCTION	7-7/8	5-1/2"	14#	4403	CLASS A	175	10% SALT, 3% F/R
DV TOOL				2253	LITE	450	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

**BROOKOVER #7
GOVE COUNTY KS**

DST #1: (TOPEKA) 3779-97', 6-60-40-0. 1/4" BLOW AND DIED ON 1ST OPEN. RECOVERED 20' SLIGHT OIL SPECKED MUD. HP 1819-1809#, FP'S 14-23#, SIP'S 993#-0#(PULLED TOOL). 2/01/07. DEPTH 4410'.

DST #2: (PAWNEE, MYRICK STATION, & FORT SCOTT) 4301-4410', 3-60-50-0. 1/4" BLOW BUILT TO 1/2" IN 6 MINUTES OF THE 1ST OPEN. NO BLOW (2ND OPEN), FLUSHED TOOL. RECOVERED 10' MUD. HP'S 2224-2176#, FP'S 21-30#, SIP'S 667#-0#.

DST #3 (MISS) 4460-4554', 7-60-90-120. 3/4" BLOW ON 1ST OPEN. NO BLOW (2ND OPEN), FLUSHED TOOL @ 20 MINUTES (HAD A GOOD SURGE), WEAK SURFACE BLOW AFTER 17 MINUTES AFTER FLUSH ON 2ND OPEN. RECOVERED 5' SLIGHT MUD CUT OIL & 55' OIL CUT MUD. HP'S 2259-2204#, FP'S 22-46#, SIP'S 1175#-1084#.

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CONSERVATION DIVISION
WICHITA, KS

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

5/10/08

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

May 10, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
MAY 10 2007
CONFIDENTIAL

Re: Brookover #7
Gove County, Kansas

Gentlemen:

Enclosed you will find the ACO-1, in triplicate, a copy of the BHCS, MEL, DIL, CDL/CNL logs and geologist's report covering the above captioned well. Also enclosed is a copy of Allied Cementing ticket #25131 to cement surface, #25140 to cement production casing and #25141 to cement DV tool.

Pursuant to the rules and regulations please hold this information "**confidential**" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.


Cynde Wolf

/clw
Encl.

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MAY 10 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25141

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-5-07</u>	SEC. <u>22</u>	TWP. <u>13^s</u>	RANGE <u>30^w</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Breakover</u>	WELL # <u>7</u>	LOCATION <u>60ue 45-8W</u>		COUNTY <u>60ue</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val Dils Co #4

TYPE OF JOB Production

HOLE SIZE 7 1/8 T.D. 4700'

CASING SIZE 5 1/2" DEPTH 4695'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DY DEPTH 2348

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 2158

CEMENT LEFT IN CSG. 2158

PERFS. _____

DISPLACEMENT BBL

OWNER Same

CEMENT AMOUNT ORDERED 450 SKs Lite

1/4" Flo Seal

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>Lite 450 SKs</u>	@	<u>10.75</u>	<u>4837.50</u>
<u>Flo-Seal 113#</u>	@	<u>2.00</u>	<u>226.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>486 SKs</u>	@	<u>1.90</u>	<u>923.40</u>
MILEAGE <u>9¢ per SK/mile</u>			<u>1,837.00</u>
TOTAL			<u>7,823.98</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

423-281 HELPER Andrew

BULK TRUCK

399 DRIVER Rex

BULK TRUCK

377 DRIVER Kelly

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Falcon Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 42 miles @ 6.00 NIC

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

@ RECEIVED

KANSAS CORPORATION COMMISSION

@ MAY 10 2007

@

CONSERVATION DIVISION

WICHITA, KS

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Leon Kubin

PRINTED NAME

KCC
MAY 10 2007
CONFIDENTIAL



ALLIED CEMENTING CO., INC.

25140

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-5-07</u>	SEC. <u>22</u>	TWP. <u>13^s</u>	RANGE <u>30^w</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START	JOB FINISH <u>noon</u>
CASE <u>Brookover</u>	WELL # <u>7</u>	LOCATION <u>Gove 45-8W-</u>			COUNTY <u>Gove</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Val Drls Co #4

TYPE OF JOB Production (Bottom)

BORE SIZE 7 7/8 T.D. 4700'

casing SIZE 5 1/2 DEPTH 4699'

tubing SIZE DEPTH

drill PIPE DEPTH

tool D-V DEPTH 2348'

RES. MAX MINIMUM

CAS. LINE SHOE JOINT 2158

CEMENT LEFT IN CSG. 21.58

RFS.

REPLACEMENT 121 BBL, 57 mud

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 175 sks COM, 10% salt, 2% Cel, 5# Gilsomite, 1/4# Flo-Seal, 3/4# F 1/2 FL-160, 500 gal WFR-2

COMMON	<u>175 sks</u>	@	<u>12.20</u>	<u>2,135.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE		@		
ASC		@		
Gilsomite	<u>87.5#</u>	@	<u>7.0</u>	<u>612.50</u>
salt	<u>17 sks</u>	@	<u>19.20</u>	<u>326.40</u>
Flo-Seal	<u>44#</u>	@	<u>2.00</u>	<u>88.00</u>
FL-160	<u>123#</u>	@	<u>10.65</u>	<u>1,309.95</u>
WFR-2	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
HANDLING	<u>214 sks</u>	@	<u>1.90</u>	<u>406.60</u>
MILEAGE	<u>94 @ 20 sks/mile</u>			<u>808.92</u>
TOTAL				<u>6,237.32</u>

PUMP TRUCK CEMENTER Walt

423-281 HELPER Andrew

TRUCK DRIVER Kelly

377 DRIVER Rex

TRUCK DRIVER Rex

399 DRIVER

REMARKS:

Hook up head, Circ For 1 Hr
Pump 500 gal WFR-2 Flush
mud 175 sks cement
Clear Pump Lines
release Plug Displace 60 BBL water
58 BBL mud @ 1750 PSI, headed
plug, release it
Float head
Thank you

SHIP TO: Falcon Explorations

ADDRESS _____

STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,750.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>42 miles</u>	@	<u>6.00</u> <u>252.00</u>
MANIFOLD	@		
<u>Head rental</u>	@		<u>100.00</u>
TOTAL <u>2,102.00</u>			

PLUG & FLOAT EQUIPMENT

5 1/2

1-AFU Float Shoe	@		<u>263.00</u>
3-Centralizers	@	<u>50.00</u>	<u>150.00</u>
2-Baskets	@	<u>150.00</u>	<u>300.00</u>
1-DV Tool	@		<u>3,500.00</u>
1-Flex Latch down Plug	@		<u>375.00</u>
TOTAL <u>4,588.00</u>			

Allied Cementing Co., Inc.
are hereby requested to rent cementing equipment
furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

PRINTED NAME Leon Kuhn

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 10 2007
IF PAID IN 30 DAYS
CONSERVATION DIVISION
WICHITA, KS

SIGNATURE [Signature]

KCC
MAY 10 2007
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ALLIED CEMENTING CO., INC.

25131

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>1-24-07</u>	SEC. <u>22</u>	TWP. <u>13^s</u>	RANGE <u>30^w</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>Midnite</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>Brookover</u>	WELL # <u>7</u>	LOCATION <u>Gove 45-7W</u>		COUNTY <u>Gove</u>		STATE <u>Kan</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Val Dels Co #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 350'

CASING SIZE 8 3/8 DEPTH 345'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 21 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 220 SKS COM

3% OIL - 2% LUB

COMMON	<u>220-SKS @</u>	<u>12²⁰</u>	<u>2,684⁰⁰</u>
POZMIX		@	
GEL	<u>4 - SKS @</u>	<u>16⁶⁵</u>	<u>66⁶⁰</u>
CHLORIDE	<u>8 - SKS @</u>	<u>46⁶⁰</u>	<u>372⁸⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>232-SKS @</u>	<u>1⁹⁰</u>	<u>440⁸⁰</u>
MILEAGE	<u>9¢ per SK/mile</u>		<u>876⁹⁶</u>
TOTAL			<u>4,441¹⁶</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Andrew

BULK TRUCK

218 DRIVER Alan

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure

Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815⁰⁰</u>
EXTRA FOOTAGE <u>45'</u>	@	<u>1.65¢</u>	<u>291²⁵</u>
MILEAGE <u>42-mile</u>	@	<u>6⁰⁰</u>	<u>252⁰⁰</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1,096²⁵</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1- 8 5/8 Surface Plug</u>	@		<u>60⁰⁰</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60⁰⁰</u>

RECEIVED
KANSAS CORPORATION COMMISSION

TAX MAY 10 2007

TOTAL CHARGE

DISCOUNT WICHITA, KS IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rick Smith

Rick Smith
PRINTED NAME

KCC
MAY 10 2007
CONFIDENTIAL

[REDACTED]