

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: N/A
Operator Contact Person: Allen Bangert
Phone: (785) 483-2169
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Kitt Noah
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-20-06 9-25-06 9-25-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23385-0000
County: Russell
N/2 32 SE Sec. 3 Twp. 12 S. R. 15 East West
1015' FSL feet from S // N (circle one) Line of Section
1350' FEL feet from E // W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Van Hoisington Well #: 3
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 1651' Kelly Bushing: 1656'
Total Depth: 3185' Plug Back Total Depth: 3149'
Amount of Surface Pipe Set and Cemented at: 713' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate III completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: ATTNHO30-08
(Data must be collected from the Reserve Pit)
Chloride content: 40000 ppm Fluid volume: 300 bbls
Dewatering method used: Hauled Offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Mai Oil Operations, Inc.
Lease Name: Beller "C" License No.: 5259
Quarter: NW Sec. 15 Twp. 12 S. R. 15 East West
County: Russell Docket No.: D-7312

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 3-01-07
Subscribed and sworn to before me this 1 day of March
20: 07
Notary Public: Sherril Underwood
Date Commission Expires: 10-30-08

KCC: Office Use ONLY

Letter of Confidentiality/Received
If Denied, Yes: Date: _____
 Wireline Log/Received
 Geologist Report/Received
 UIC Distribution

RECEIVED
MAR 05 2007
KCC WICHITA

SHERRIL UNDERWOOD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

Operator Name: Mai Oil Operations, Inc. Lease Name: Van Hoisington Well #: 3
 Sec: 3 Twp: 12 S. R.: 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDNL, DIL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name:</td> <td style="width:15%;">Top:</td> <td style="width:15%;">Datum:</td> </tr> <tr> <td>Anhydrite</td> <td>711'</td> <td>+945</td> </tr> <tr> <td>Base Anhydrite</td> <td>746'</td> <td>+910</td> </tr> <tr> <td>Topeka</td> <td>2544'</td> <td>-888</td> </tr> <tr> <td>Heebner</td> <td>2763'</td> <td>-1107</td> </tr> <tr> <td>Toronto</td> <td>2780'</td> <td>-1124</td> </tr> <tr> <td>Lansing</td> <td>2813'</td> <td>-1157</td> </tr> <tr> <td>Base Kansas City</td> <td>3066'</td> <td>-1410</td> </tr> <tr> <td>Arbuckle</td> <td>3111'</td> <td>-1455</td> </tr> </table>	Name:	Top:	Datum:	Anhydrite	711'	+945	Base Anhydrite	746'	+910	Topeka	2544'	-888	Heebner	2763'	-1107	Toronto	2780'	-1124	Lansing	2813'	-1157	Base Kansas City	3066'	-1410	Arbuckle	3111'	-1455
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set conductor, surface, intermediate, production, etc.:							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	713'	Common	325	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3182'	ASC	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3028-32', 3000-04', 2969-72', 2854-58'	1000 gal 15% NE, 2000 gal 20% CRA NE	

TUBING RECORD		Size: <u>2 7/8"</u>	Set Att: <u>3145</u>	Packer Att:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhn: <u>12-01-06</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours:	Oil Bbls: <u>10</u>	Gas Mcf: <u>50</u>	Water Bbls:	Gas-Oil Ratio:	Gravity:

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-13)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

2854-3032' OA

RECEIVED
MAR 05 2007
KCC WICHITA

ALLIED CEMENTING CO., INC.

22026

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-26-06</u>	SEC <u>3</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>5:00AM</u>	ON LOCATION <u>7:00AM</u>	JOB START <u>11:00AM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>VAN HOISINGTON WELLS # 3</u>		LOCATION <u>Russell No. on Canyon Rd.</u>		COUNTY <u>Russell</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>To Stop Sign 1/4 W. 1/2 E VAN</u>			

CONTRACTOR MURFIN DAIG, Rig #16 OWNER "Same"

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3186

CASING SIZE 5 1/2 New DEPTH 3182'

TUBING SIZE 1 1/4" CSG. DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH 3161

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20.65

CEMENT LEFT IN CSG 20.65

PERFS. _____

DISPLACEMENT 77 1/4 / BBL

CEMENT

AMOUNT ORDERED 165 SK ASC, 10% SALT

5% GILSONITE 750 GAL WFR-2

3/4 OF 1% CD-31 & DEFOAMER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>165</u>	<u>1349</u>
<u>750 GAL WFR2 FLASH</u>	@	<u>1.00</u>	<u>750.00</u>
<u>SALT</u>	@	<u>16</u>	<u>307.12</u>
<u>GILSONITE 875#</u>	@	<u>.70</u>	<u>612.50</u>
<u>CD-31</u>	@	<u>7.50</u>	<u>870.00</u>
<u>DEFOAMER 100</u>	@	<u>7.20</u>	<u>720.00</u>
	@		
	@		
	@		
HANDLING	@	<u>181</u>	<u>343.90</u>
MILEAGE <u>15 Ten Mile</u>			<u>244.35</u>
TOTAL			<u>6009.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK DRIVER BRANDON

410

BULK TRUCK DRIVER _____

REMARKS:

LAND LATCH DOWN PLUG @ 1,000 #.

(HELD)

15 SK @ RAT HOLE

10 SK @ MAKE HOLE

THANKS

CHARGE TO: MAI OIL OPERATIONS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>15</u>	@	<u>6.00</u>	<u>90.00</u>
MANIFOLD	@		

RECEIVED

MAR 05 2007

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>	@		<u>160.00</u>
<u>LATCH DOWN PLUG ASSY.</u>	@		<u>375.00</u>
<u>12 TURBO CENTRALISERS</u>	@	<u>60</u>	<u>720.00</u>

ALLIED CEMENTING CO., INC. 21055

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>9/2/06</u>	SEC <u>3</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START	JOB FINISH <u>9:30 AM</u>
LEASE <u>1/10/06</u>	WELL # <u>3</u>	LOCATION <u>GARDNER 1/2 MI W 2 E 14</u>			COUNTY <u>KS</u>	STATE <u>KY</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURPHY #16

TYPE OF JOB SURFACE 713

HOLE SIZE 12 1/2 T.D. 714

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 44.14 bbls

OWNER

CEMENT AMOUNT ORDERED 325 lb Com 3-2

COMMON	<u>325</u>	@	<u>1015</u>	<u>3291 35</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>1665</u>	<u>99 90</u>
CHLORIDE	<u>10</u>	@	<u>4660</u>	<u>4660</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>341</u>	@	<u>190</u>	<u>647 90</u>
MILEAGE	<u>94.5/MI</u>	@		<u>552 42</u>
TOTAL				<u>5827 47</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Paul

BULK TRUCK DRIVER

BULK TRUCK DRIVER

REMARKS:

SURFACE CASE 7021

Cont of 325 lb Com

for mix plus w/ 44.14 bbls

Cont did Circ

CHARGE TO: Major of

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18</u>	@	<u>6 00</u>
MANIFOLD		@	
		@	
TOTAL <u>1063 00</u>			

PLUG & FLOAT EQUIPMENT

<u>185 TRP</u>	@	<u>100 00</u>
RECEIVED		
MAR 05 2007		
KCC WICHITA		<u>100 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND