

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
 Name: Ron-Bob Oil LLC
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, Inc.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: L & S Well Service LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

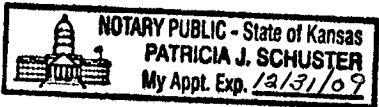
4/2/2008	4/4/2008	4/5/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27369-0000
 County: Woodson
SE NE SE Sec. 29 Twp. 23 S. R. 17 East West
1466 feet from (S) / N (circle one) Line of Section
209 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Fitzpatrick/Hoke Well #: 1
 Field Name: Neosho Falls-Leroy
 Producing Formation: Mississippi
 Elevation: Ground: 960' Kelly Bushing: none
 Total Depth: 1277' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 44.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1240'
 feet depth to surface w/ 138 _____ sx cmt.
API 2-Dlg - 7/14/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: Partner Date: 6/20/2008
 Subscribed and sworn to before me this 20th day of June,
2008.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 26 2008

Operator Name: Ron-Bob Oil LLC Lease Name: Fitzpatrick/Hoke Well #: 1
 Sec. 29 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi

List All E. Logs Run:

Gamma Ray - Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		44.6'	Portland	40	
production	5 1/2"	2 7/8"	6.7#	1240'	OWC	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1178' - 1188' (11 shots)	1075 gal. 15% HCL	
2	1196' - 1206' (11 shots)		

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/6/2008			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RON-BOB OIL LLC

Fitzpatrick/Hoke #1
S29 T23, R17E
Woodson Co., KS
API#15-207-27369-0000

0-3' DIRT
3-20' CLAY
20-23' RIVER GRAVEL
23-55' LIME
55-160' SHALE
160-194' LIME
194-203' SHALE
203-275' LIME
275-310' SHALE
310-428' LIME
428-433' BLACK SHALE
433-436' SHALE
436-485' LIME
485-525' SHALE
525-640' SHALE
640-651' LIME
651-656' BLACK SHALE
656-680' SAND
680-706' SHALE
706-708' LIME
708-709' COAL
709-741' LIME
741-746' BLACK SHALE
746-781' SHALE
781-796' LIME
796-808' SAND
808-976' SANDY SHALE
976-1172' SHALE
1172-1277' LIME

4-2-08 Drilled 11" hole and
Set 44.6' of 8 5/8" Surface pipe
Set with 10 sacks of Portland Cement
Dug Pit

4-3-08 Started drilling 5 1/2" hole

4-4-08 Finished drilling to T.D. 1277

435' Slight Blow
766' 50" on 1/4" orifice
856 50" on 1/4" orifice

T.D. 1277

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CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 20-8746618

Ron-Bob Oil LLC
 Box 41
 Neosho Falls, KS 66758

Date	Invoice
4/5/2008	500

Date: 4-5-08
 Well Name: ~~Hoke #1~~
 Section: *Fitzpatrick/Hoke #1*
 Township:
 Range:
 County: Woodson
 API:
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 1/2
 TOTAL DEPT: 1255
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
 - Shut in Pressure 600
 - Lost Circulation
 - Good Cement Returns
 - Topped off well with _____ Sacks
 - Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8" longstring	1,240	3.50	4,340.00T
Set surface through river gravel. 40 sacks of cement	1	1,000.00	1,000.00T

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 CONSERVATION DIV. ST-10
 WICHITA, KS

Hooked onto 2 7/8 casing. Established circulation with 10 barrels of water, 4 GEL, 1 METSO, COTTON ahead, blended 138 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

Subtotal	\$5,340.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$5,340.00