

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

04/22/08	04/28/08	052208
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27378-0000
County: Woodson
_____ NE _____ NE _____ SE Sec. 6 Twp. 24 S. R. 17 East West
2460 feet from S N (circle one) Line of Section
620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WOODS ELLIS Well #: 07-08

Field Name: Neosho Falls-LeRoy
Producing Formation: Mississippian

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1290 Plug Back Total Depth: 1283
Amount of Surface Pipe Set and Cemented at 27 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1283
feet depth to surface w/ 225 sx cmt.

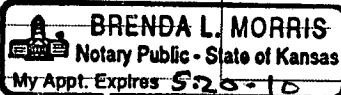
Alt 2 - Dig - 7/14/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6-25-08
Subscribed and sworn to before me this 25 day of June
20 08

Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2008

Operator Name: Piqua Petro, Inc. Lease Name: Woods/Ellis Well #: 07-08
 Sec. 6 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		27	Class "A"	35	3% Cal
Long String	6 1/4	2 7/8"		1283	60/40 Poz	225	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	9 shots 1221-1229		

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 05/22/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1:1		28

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

07-08 Log

COMPANY: Piqua Petro
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

COMMENCED:
COMPLETED:
WELL #:
API#:
STATUS:
TOTAL DEPTH:
CASING:

4/22/2008
4/28/2008
07-08
15-207-27,378
Oil Well
1290'-6 1/8
23'-8 5/8" Hurricane Crr
1278'2 7/8"

LEASE: Woods-Ellis
COUNTY: Woodson
LOCATION 2460' FSL/620' FEL
Cmt 6/24/2017
Cmt

DRILLER'S LOG

12	SOIL AND CLAY	858	Sh
23	Sand (Sa)	867	Sa (good odor)
107	Sh	864	Sa w/ sa sh V.Lt odor
128	LS w/SD LS	870	Sh w/ ls strks
209	Sh	877	Sa (Go-Gs)
119	Sh w/ ls strks	921	Sh
209	Ls	980	Ls w/ sh strks
287	Ls w/ sa ls	1129	Sh
360	Sh w// ls strks	1130	Sh (blk)
429	Ls	1172	Sh
480	Ls w/ sh strks	1175	Sh Blk
651	Sh	1193	Sh (sa)
662	Ls	1195	Co
675	SH	1197	Sh
683	Ls w/ sh brks	1201	Ls
749	Sh w/ ls brks	1203	Sa(lt odor)
763	LS	1220	Ls
772	SH	1234	Sa Ls (go-gs)
776	Ls w/ sh strks	1290	Ls T.D.
789	Sh		
803	Ls		
811	Sh		
821	LS		
827	Sh		
830	Ls		

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KANSAS CORPORATION COMMISSION

JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

Hurricane Services, Inc.
Cementing & Circulating Division
P.O. Box 782228
Wichita, KS 67278-2228

FED ID # [REDACTED]
Shop # (620) 437-2661
C. # (620) 437-7582
C. # (316) 685-5908
Office Fax # (316) 685-5926

MO # 165290

Shop Address: 3613A Y Road
Madison, KS 66860

Customer:
P. A. PETRO, INC.
ROUTE 1
P.O. BOX 66761

*WJ E1
07-08*

Invoice Date 4/30/2008
Invoice # 11689
Lease Name WOODS ELLIS
Well # 07 - 08
County: WOODSON

	Description	Hrs/Qty	Rate	Total
1008	Drove to location, rigged up and cemented longstring per attached Service ticket #2384.			
	60/40 Pozmix cement	225.00	8.70	1,957.50T
	Gel 2%	390.00	0.20	78.00T
	Gel flush	200.00	0.20	40.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Water truck #97	5.00	75.00	375.00
	Water truck #193	5.00	75.00	375.00
	Bulk truck mileage	1.00	380.38	380.38
	Pump charge	1.00	700.00	700.00
	Pump truck mileage - N/C			

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KANSAS CORPORATION COMMISSION
JUN 30 2008
CONSERVATION DIVISION
WICHITA, KS

Sales Tax (6.3%) \$131.70
Total \$4,052.58

Invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
Cementing & Circulating Division
P.O. Box 782228
Wichita, KS 67278-2228

FED ID # [REDACTED]
Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: 3613A Y Road
Madison, KS 66860

Customer:
PIQUA PETRO, INC.
ROUTE 1
PIQUA KS 66761

Invoice Date 4/28/2008
Invoice # 11640
Lease Name WOODS ELLIS
Well # 07 - 08
County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
4/22/2008	Drove to location, rigged up and cemented surface pipe per attached Service ticket #2364.			
	Regular Class A cement	35.00	11.30	395.50T
	Calcium Chloride - 3% d	98.00	0.50	49.00T
	Flocele 1/4 lb p/sack	9.00	1.75	15.75T
	Bulk truck mileage - Minimum charge	1.00	125.00	125.00
	Water truck	3.00	75.00	225.00
	Pump charge	1.00	400.00	400.00
	Pump truck mileage - One way	35.00	3.00	105.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2008
CONSERVATION DIVISION
WICHITA, KS

Sales Tax (6.3%) \$29.00

Total \$1,344.25

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!