

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

04/29/08 05/03/08 05/22/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27381-0000
County: Woodson
SE NE SE Sec. 6 Twp. 24 S. R. 17 ☒ East ☐ West
1580 feet from S / N (circle one) Line of Section
180 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: WOODS ELLIS Well #: 08-08
Field Name: Neosho Falls-LeRoy
Producing Formation: Mississippian

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1290 Plug Back Total Depth: 1280
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1280
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6-25-08

Subscribed and sworn to before me this 25th day of June,
2008.

Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010
BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Woods/Ellis Well #: 08-08
 Sec. 6 Twp. 24 S. R. 17 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		30	Class "A"	30	3% Cal
Long String	6 1/4	2 7/8"		1280	60/40 Poz	225	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	7 shots from 1220-1223		
	6 shots from 1226-1229		

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 05/22/08	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1:1	Gas-Oil Ratio 28

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

08-08

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY Piqua Petro
ADDRESS 1331 Xylan Rd.
Piqua, KS 66761

LEASE: Woods-Ellis
COUNTY: Woodson
LOCATION 1580' FSL/180' fel
6/24/2017

COMMENCED:

COMPLETED:

WELL #:

API#:

STATUS:

TOTAL DEPTH:

CASING:

4/29/08

5/3/2008

08008

15-207-27,381

Oil Well

1290'-6 1/8

43'-8 5/8" Hurricane C

1280'-2 7/8" Hurricane

DRILLER'S LOG

18 SOIL AND CLAY
26 Sand (Sa)
100 Sh
123 LS w/SD LS
160 Sh
350 Sh w/ ls strks
468 Ls
609 Sh
620 LS
640 SH
650 LS
664 Sh
675 LS
736 SH
758 Ls w/ sh brks
764 Sh
769 LS
781 SH
812 Ls w/ sh strks
817 Ls
852 Sh w/ sa sh
857 Sa w/ ls brk (fair odor)

861 Sh w/ ls brks
867 Sa (good odor)
900 Sh
968 Sh w/ ols strks
1195 Sh
1196 Co
1200 Sh
1202 Ls (miss)
1203 Sa Ls G-O Burgess
1221 Ls(miss)
1230 Sa (Miss brk G-O)
1235 Sa Ls lt odor
1236 Ls
1239 Sa
1290 Ls T.D.

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JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

FED ID#
MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 318 685-5908
Office Fax # 318-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02408

DATE 5-5-08

COUNTY Woodson CITY _____

CHARGE TO Pigua Petr, Inc

ADDRESS 1331 Xylar Road

CITY Pigua

ST Ks.

ZIP _____

LEASE & WELL NO. Woods Ellis #08-08

CONTRACTOR Rig 6" Dr. Co

KIND OF JOB Logging

SEC. _____

TWP. _____

RNG. _____

DIR. TO LOC. _____

OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
225 sks	60/40 Pozmix cement		1,957.50
390 lbs	Gel 2%		78.00
200 lbs	Gel Flush		40.00
5 hrs	Water Truck #94		375.00
5 hrs	Water Truck #193		375.00
9.88 Tons	BULK TRK. MILES		380.38
35	PUMP TRK. MILES		105.00
1	PLUGS 2 7/8" Top Rubber		15.00
		6.3%	SALES TAX
			131.70
			TOTAL
			4,157.58

T.D. 1290'

SIZE HOLE 6 1/4"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 1280' VOLUME 7.4 Bbls

SIZE PIPE 2 7/8" - 8 rd

PKER DEPTH _____

TIME FINISHED 4:00 p.m.

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 10 Bbl. Gel Flush, followed with 25 Bbl. water, Mixed 225 sks 60/40 Pozmix cement w/ 2% Gel, Shut down - wash out Pump lines - Release Plug Displace Plug with 7 1/2 Bbls. water. Final Pumping at 550 PSI - Pumped Plug to 1200 PSI. Close Tubing in with 1200 PSI - Good cement returns to Surface w/ 6 Bbl. slurry

"Thank you"

EQUIPMENT USED

NAME Kelly Kimbrell UNIT NO. #185

NAME Jerry #186, Clayton #193, Rodger #94 UNIT NO. ✓

Brad Butler

HSI REP.

No. 7909 P. 2

OWNER'S REP

Berentz Drilling Co. 316855926 Jun. 10. 2008 11:06AM

NAME ☒ UNIT NO. ☒
Jerry #186, Jason #193
called by Bud
 OWNER'S REP.