ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

,	Form ACO-1
	September 1999
(C) Form	n Must Be Typed

WICHITA, KS

6766	037-21979-0000
Operator: License #6766 Name: N & W Enterprises, Inc	API No. 15 - 77,21979
Address: 1111 S Margrave	County: Crawford
Address:Fort Scott, KS 66701	SW_SE_SW_NW Sec. 29 Twp. 28 S. R. 22 East West 2805
Purchaser: Plains Marketing, LLC	4455 feet from S) / N (circle one) Line of Section
	leet from (circle one) Line of Section
Operator Contact Person: Tom Norris	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 223-6559	(circle one) NE SE NW SW Lease Name: Hammerbacher Well #: 6
Contractor: Name: Hat Drilling, LLC	
License: 33734	Field Name: Walnut SE
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground:Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 408 Plug Back Total Depth: 401
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 408
Operator:	feet depth to Top sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
04/13/2008 04/14/2008 04/14/2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-105) and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to requ	ulate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge	January Language Military Statements
Thomas & Alouri)	/ KCC Office Use ONLY
Signature: 100000	NOC OTHER USE ONLY
Fitle: President Date: 05/31/2008	Letter of Confidentiality Received
Subscribed and sworn to before me the 31 day of Muly	If Denied, Yes Date:
	Wireline Log Received
Yill A Manne	Geologist Report Received RECEIVED
Notary Public: 1 Ugua 9 // Que	UIC Distribution KANSAS CORPORATION COMMISS
Date Commission Expires: 3-30-09	FOTANY SHOLES Stots of Kancon JUN 0 6 2008
A	WIRGINIA L. NORRIS
	My Appl. Exp. 3 30-09 CONSERVATION DIVISION

Operator Name: N &	Lease N	_{lame:} Hammerbacl	ner	Well #: 6				
Sec. 29 Twp. 28			County:	Crawford				
ested, time tool open emperature, fluid reco	and closed, flowir	and base of formations pag and shut-in pressures, as if gas to surface test, a final geological well site	whether shull along with fina	t-in pressure reached	static level, hydro	static pressu	res, bottom hole	
Orill Stem Tests Taken (Attach Additional S	Yes No		✓ Log Format	ion (Top), Depth a	ind Datum	Sample		
Samples Sent to Geological Survey		Yes No		Name Bartlesville		Top 380	Datum 390	
Cores Taken Electric Log Run (Submit Copy)		Yes No						
ist All E. Logs Run:								
Gamma Ray N	eutron							
			RECORD	New Used	tion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface Casing	12"	8"	6.4	20	Portland #1	5	N/A	
Production	5 5/8	2 7/8	6.7	404	Portland #1	50	N/A	
		·						
		ADDITIONAL	. CEMENTING	/ SQUEEZE RECORE	<u> </u>		<u> </u>	
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Us	sed	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone		·	,					
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement		rd Depth	
2 shots per ft 3		120 gals acid, 20 sack frac			380-390			
TUBING RECORD 2 7/8	Size 3	Set At 404	Packer At	Liner Run	Yes V No			
Date of First, Resumerd F	Production, SWD or E	Enhr. Producing Meth		Flowing Pumpir	ng 🔲 Gas Lift	Oth	er <i>(Explain</i>)	
Estimated Production Per 24 Hours	Oil N/A	Bbls. Gas N/A	Mcf	Water B	bls. Ga	as-Oil Ratio	Gravity N/A	
Disposition of Gas	METHOD OF C	. —		Production Inter	_	KANGAGO	RECEIVED	
VentedSold (If vented, Subm	Used on Lease ait ACO-18.)	Open Hole Other <i>(Speci</i>	Perf.	Dually Comp.	Commingled		ORPORATION COMMIS	
		•				Jl	JN 0 6 2008	

CONSERVATION DIVISION WICHITA, KS

Ticket #:

69

1111 S. Margrave

Fort Scott, KS 66701

620-223-6559

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		LEASE NAME							
5/31/200	8		Hammerbac	her					
SECTION	TOW	NSHIP	RANGE	COUNT	Y	SPOT LOCATION			WELL #
29	-	28	22	Crawfor	d	15W-5E-5W-NWI		m 4455 feet from East Line	6
Job Type: <u>L</u>	ong St	ring	Hole Size:	5 5/8		Hole Depth:	408	Casing Size & Weight	: 2 7/8
Casing Depth:	401	·	_ Drill Pipe:		<u></u>	Tubing:		Other:	_
Slurry Weight: Slurry Vol:			Water gal/sk: Cement Left in Casir			g:			
Displacement:	splacement: Displacement PSI:			Mix PSI:		Rate:			
Remarks:	Esta bott	ablished com shut	circulation to in pressure	o flush hole, o 700 lbs.	circulat	ed cement to su	rface, flushed p	oump clean, pumped	rubber plug to
Quantity	:	Desc	ription	of Service	ce				
50 sacls		Portland	#1 cement						

RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 6 2008

CONSERVATION DIVISION WICHITA, KS

Authorization: Title: pur, Date: 5/31/08